


STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse) 3. Approximate date project will start: Upon Approval
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Uintah Basin Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Huntford Resources Corp proposes to drill the Quest 14-10 well (wildcat) on a Fee lease, Uintah County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) SE/4, SW/4, Section 10, Township 11 South, Range 25 East, Uintah County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: June 6, 2001



May 10, 2001

Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Please find enclosed permits for the drilling of the Quest #6-15, Quest #8-15, Quest #14-10, and Quest #16-10 wells located in T11S R25E, Uintah County. Enclosed are the following materials:

- 1) Complete drilling plans (all wells).
- 2) Form 3 (all wells).
- 3) Survey plats (all wells).
- 4) A letter from the Division of Water Rights indicating our source of water (all wells).
- 5) Affidavit on our surface agreement status with Cliff Synfuels.

The Land is in fee.

Based on the previous Anschutz Texas Creek #14-22 fresh water will be less than 800 feet. Oil and gas zones will start at 1320 feet. Drilling plans to go to the base of the Mesa Verde Formation. No other mineral bearing zones are expected to be encountered in the wells.

Please call me at the phone numbers and address given below if you have and questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'Steven A. Tedesco'.

Steven A. Tedesco

SAT/jnk
Enclosures

RECEIVED

JUN 11 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
2. NAME OF OPERATOR: Huntford Resources Corp.		7. UNIT or CA AGREEMENT NAME: None
3. ADDRESS OF OPERATOR: 14550 E Easter Ave Suite 1000 Englewood CO ZIP 80112 PHONE NUMBER: 303-617-7454		8. WELL NAME and NUMBER: Quest 14-10
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 718' FSL 1854 FWL AT PROPOSED PRODUCING ZONE: Same		9. FIELD AND POOL, OR WILDCAT: Wildcat
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Vernal 45 miles North		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE SW 10 T11S R25E.
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) In excess of three miles	15. NUMBER OF ACRES IN LEASE: 160	11. COUNTY: Uintah
16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80	17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2764'	12. STATE: UTAH
18. PROPOSED DEPTH: 2900'	19. BOND DESCRIPTION: Blanket Bond	
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): Ungraded Ground 6035'	21. APPROXIMATE DATE WORK WILL START: As soon as possible	22. ESTIMATED DURATION: Ten Days

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
10 3/4"	J-55 24#/ft	1500'	50-50 Poz 1.55 cf/sx cu ft cement 336.225
	8 5/8"		cu ft/lin ft 0.22415
			50% excess 504.338 Sacks cement 325.379
7 7/8"	J-55 10.5#/ft	2900'	Class G 1.2 cf/sx cu ft/lin ft 0.2277
	4 1/2"		cu ft cement 364.32 10% excess 400.75
			Sacks cement 333.96 200' overlap

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE President

SIGNATURE 

DATE 05/24/2001

(This space for State use only)

API NUMBER ASSIGNED: 43-047-34118

APPROVAL:

RECEIVED

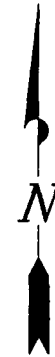
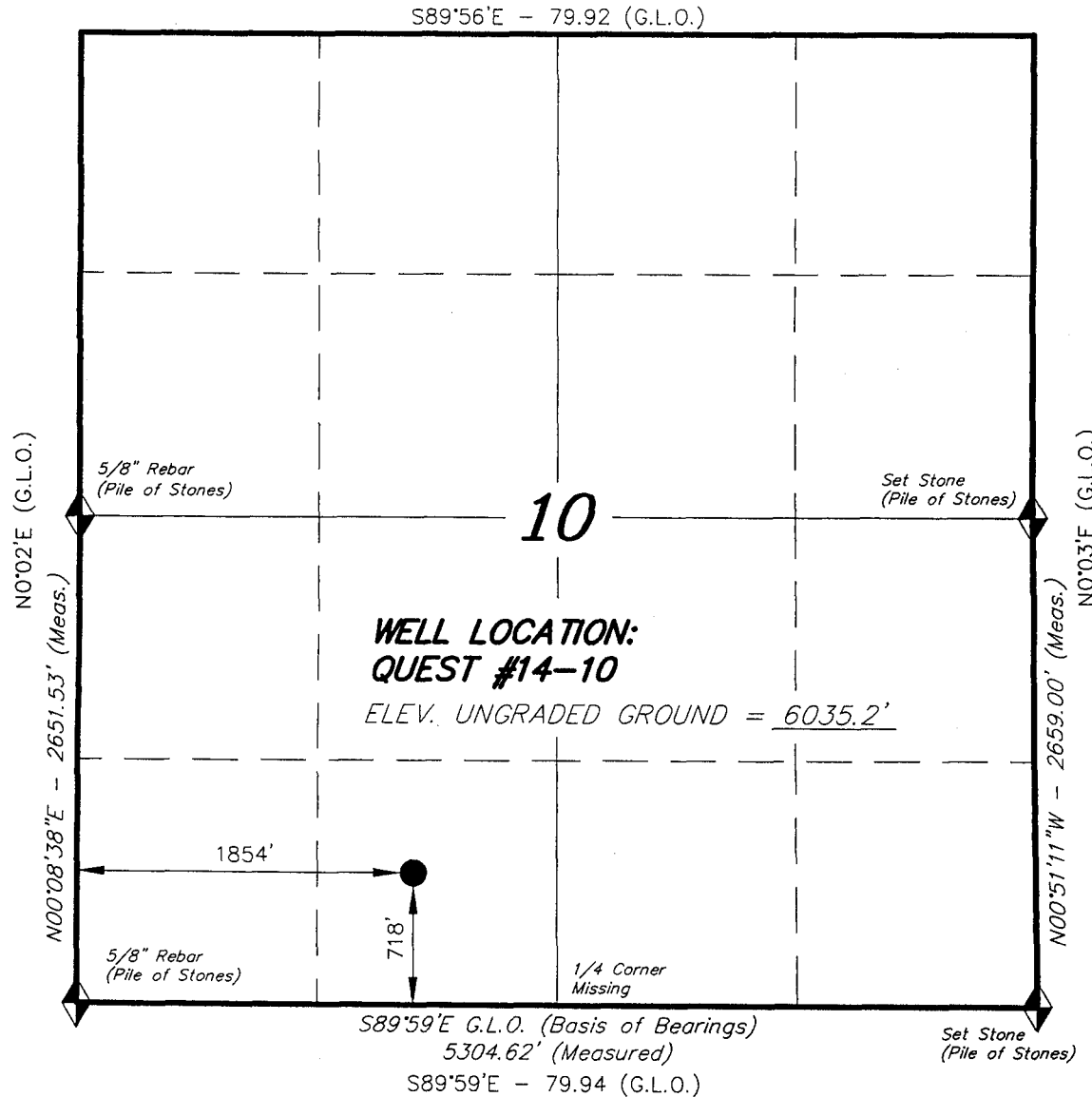
JUN 01 2001

DIVISION OF
OIL, GAS AND MINING

T11S, R25E, S.L.B.&M.

HUNTFORD RESOURCES CORP.

WELL LOCATION, QUEST #14-10,
LOCATED AS SHOWN IN THE SE 1/4 SW
1/4 OF SECTION 10, T11S, R25E,
S.L.B.&M. UTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE.



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (DRAGON)

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH AVENUE, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 5-16-01

WEATHER: WARM

NOTES:

FILE #



May 10, 2001

Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

To Whom It May Concern:

Please find enclosed a permit for the drilling of the Quest #14-10 located in the SE SW of section 10 T11S R25E, Uintah County. Enclosed are the following materials:

- 1) Complete drilling plan (2copies).
- 2) Form 3 (2 copies).
- 3) Survey plats (2 copies).
- 4) A letter from the Division of Water Rights indicating our source of water (2 copies).
- 5) Affidavit on our surface agreement status with Cliff Synfuels (2 copies).

The Land is in fee and the surface is owned by Cleveland Cliffs Iron Company. Cleveland Cliffs has informed us that the well is located below the oil shale, geologic section.

Expected bottom hole pressure is 2085 lbs.

Estimated tops based on Anschutz Texas Creek #14-22 well are:

Green River: Surface
Wasatch: 1320 feet
Mesa Verde: 2260 feet

Based on the previous Anschutz Texas Creek #14-22 fresh water will be less than 800 feet. Oil and gas zones will start at 1320 feet. Drilling plans to go to the base of the Mesa Verde Formation. No other mineral bearing zones are expected to be encountered in the well.

Please call me at the phone numbers and address given below if you have and questions. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read 'H. A. Tedesco'.

Steven A. Tedesco

SATjnk
Enclosures

RECEIVED

JUN 01 2001

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

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(highlight changes)

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2. NAME OF OPERATOR: Huntford Resources Corp.		8. WELL NAME and NUMBER: Quest 14-10	
3. ADDRESS OF OPERATOR: 14550 E. Easter Ave Suite 1000 Englewood CO ZIP 80112		9. FIELD AND POOL, OR WILDCAT: Wildcat	
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23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
10 3/4"	N-80 24#/ft OKD	1500'	50-50 Poz 1.55 cf/sx cu ft cement 336.225
	8 5/8"	800' OKD	cu ft/lin ft 0.22415
			50% excess 504.338 Sacks cement 325.379
7 7/8"	J-55 10.5#/ft	2900'	Class G 1.2 cf/sx cu ft/lin ft 0.2277
	4 1/2"		cu ft cement 364.32 10% excess 400.75
			Sacks cement 333.96 200' overlap

24. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE President

SIGNATURE

DATE 05/24/2001

(This space for State use only)

API NUMBER ASSIGNED:

43-047-34118

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 6/29/2001

By: John R. Bay

RECEIVED

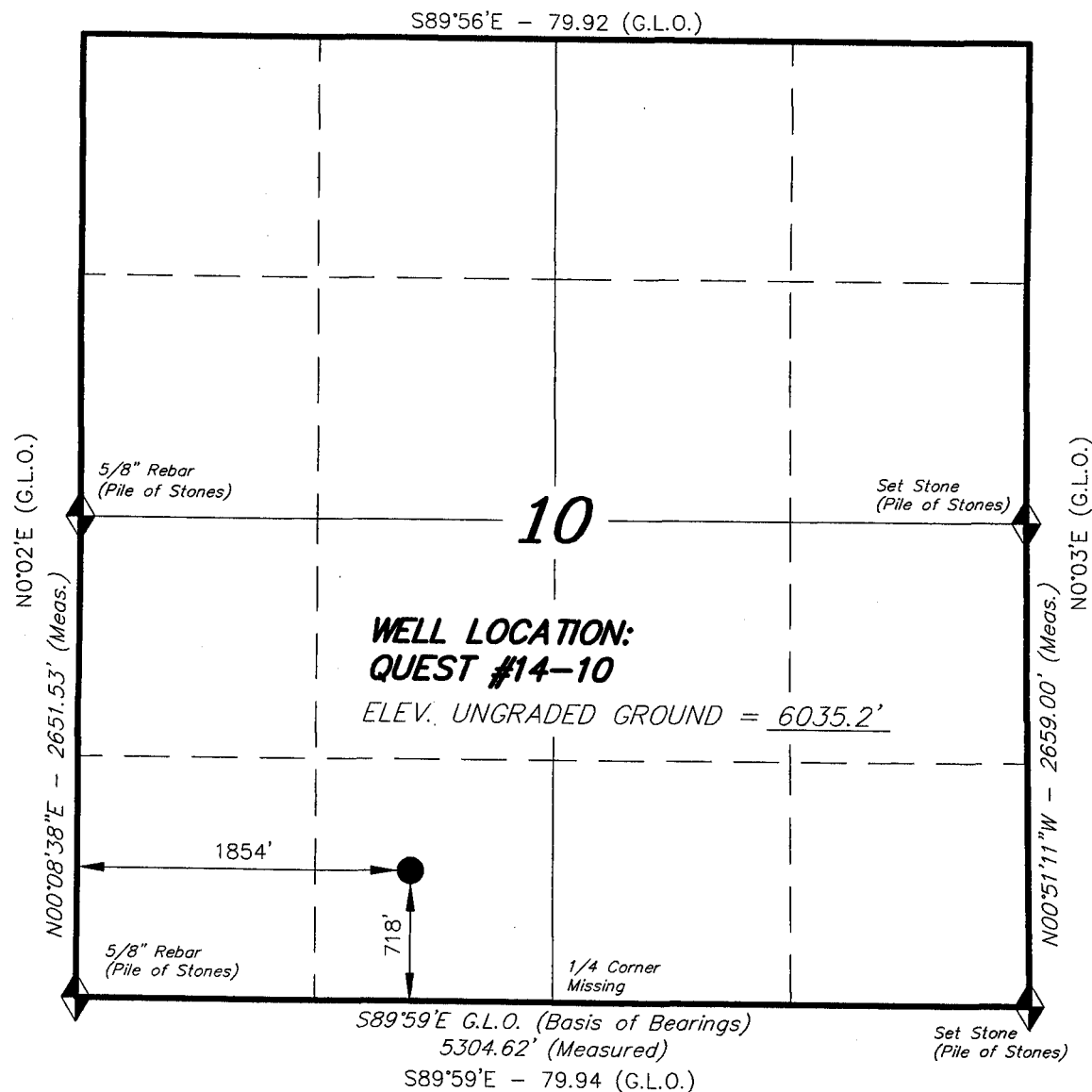
JUN 01 2001

DIVISION OF
OIL, GAS AND MINING

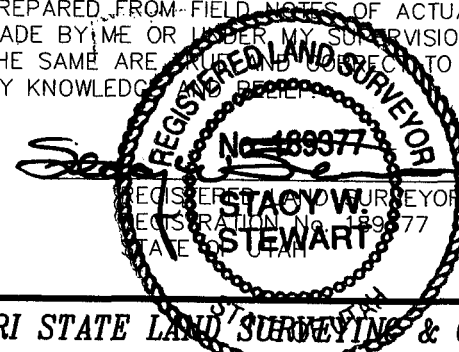
T11S, R25E, S.L.B.&M.

HUNTFORD RESOURCES CORP.

WELL LOCATION, QUEST #14-10,
LOCATED AS SHOWN IN THE SE 1/4 SW
1/4 OF SECTION 10, T11S, R25E,
S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH S WERNAL, UTAH 84078
(435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (DRAGON)

SCALE: 1" = 1000'

SURVEYED BY: D.J.S.

DATE: 5-16-01

WEATHER: WARM

NOTES:

FILE #

AFFIDAVIT

State of Colorado }
 }
County of Arapahoe }

Steven A. Tedesco, whose address is 14550 East Easter Ave., Suite 1000, Englewood, Colorado 80112, being first duly sworn sates:

I am President employed by Huntford Resources Corporation, and I am familiar with the ownership of the surface of the following described parcels of land located in Uintah County, Utah, to wit:

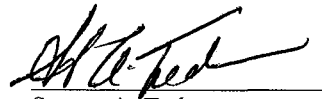
Township 11 South, Range 25 East, Salt Lake Meridian
Section 10: SE1/4 SW1/4 owned by Cliffs Synfuel Inc.

Between June of 2000 to May 25, 2001, Huntford and its agents have been in discussions with Gary Aho, President of Cliffs Synfuels, Inc. in an attempt to negotiate for the use of the surface and settlement of anticipated damages prior to entry upon the lands for the purpose of drilling the Quest #14-10 at a legal location of 1854' FWL 718' FSL (SE SW) of Section 15, Township 11 South, Range 25 East, SLM.

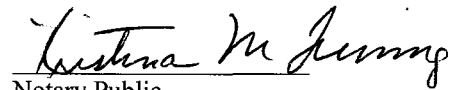
On behalf of Huntford, I have made an offer to Cliffs Synfuels, Inc. which was fair, equitable and consistent with offers made by Huntford and accepted by other fee surface owners in the area for similar disturbances in the drilling of test wells for the production of oil and gas.

Cliffs Synfuels has constantly demanded additional compensation or terms that are not related to surface damage or surface use and are inconsistent with normal oil and gas operations.

Further affiant saith not.


Steven A. Tedesco




Notary Public

Address: 5141 S. Gibraltar Ct.
Aurora CO 80015

My commission expires: 5-22-04

Drilling Plan
(ABBREVIATED)
Quest 14-10
SEC. 10-T11S-R25E
UINTAH COUNTY, UTAH

05/24/2001
M G Wagner

- 1) PU a 10 ¾' bit and 6" droll collars, drill to 1500' with fresh water and or spud mud. Circulate and condition hole. TOOH.
- 2) PU the following casing and cementing equipment:
 - a) Guide Shoe for 8 5/8" casing
 - b) 1 joint of 8 5/8", 24.4 ppf, J55 casing with centralizer and stop ring in center of joint
 - c) Float Collar for 8 5/8" casing
 - d) 8 5/8", 24.4 ppf, J55 casing to surface with centralizers every other joint
 - e) Cementing head
- 3) Cement with 50-50 pozmix (1.55 cu.ft./sk yield) and additives as necessary to bring cement to surface, estimated using hole diameter plus 50% excess. WOC minimum of 8 hrs.
- 4) Cut off surface casing and weld on 8 5/8", 3M casing head. NU 3M BOPE. Pressure test same to 500 psig and 3000 psig. BOPE will include:
 - a) Blind ram
 - b) Pipe ram
 - c) Rotating head for 750 psig surface pressure
 - d) 3M choke manifold
- 5) PU 7 7/8" bit and drill collars. Drill out of casing shoe with fresh water. Drill to 2900' TD using 4% KCL water/polymer. Take surveys per State requirements, or as deviation dictates.
- 6) At TD, run a GR/DIL/FDC/CNL/caliper log suite from TD to base of surface casing.
- 7) PU the following casing and cementing equipment:
 - a) Guide shoe for 4 ½" casing
 - b) 1 joint of 4 ½", 10.5 ppf, J55 casing with centralizer and stop ring in center of joint
 - c) Float Collar for 4 ½" casing
 - d) 4 ½", 10.5 ppf, J55 casing to surface with centralizers across every prospective interval
 - e) Cementing head
- 8) Cement with Class G neat (1.2 cu.ft./sk yield) to surface using caliper log plus 10%. Reciprocate pipe if possible.
- 9) Land casing as cemented (full tension). Cut off and install tubing head and valve. RDMORT. Prepare to complete well.

FILING FOR WATER IN THE STATE OF UTAH

Rec. by _____

Fee Rec. _____

Receipt # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

WATER RIGHT NUMBER: 49 - 1629

TEMPORARY APPLICATION NUMBER: T73468

1. OWNERSHIP INFORMATION:

LAND OWNED?

A. NAME: Huntford Resources Corporation

Attn: Jamie Kowal

ADDRESS: 14550 East Easter Avenue Ste. 1000, Englewood, CO 80112

B. PRIORITY DATE: May 21, 2001**FILING DATE:** May 21, 2001**2. SOURCE INFORMATION:****A. QUANTITY OF WATER:** 8.0 acre-feet**B. SOURCE:** Evacuation Creek**COUNTY:** Uintah**C. POINT OF DIVERSION -- SURFACE:**

(1) S 300 feet E 1082 feet from NW corner, Section 28, T 11S, R 25E, SLBM

DIVERT WORKS: Pump into tank trucks

3. WATER USE INFORMATION:

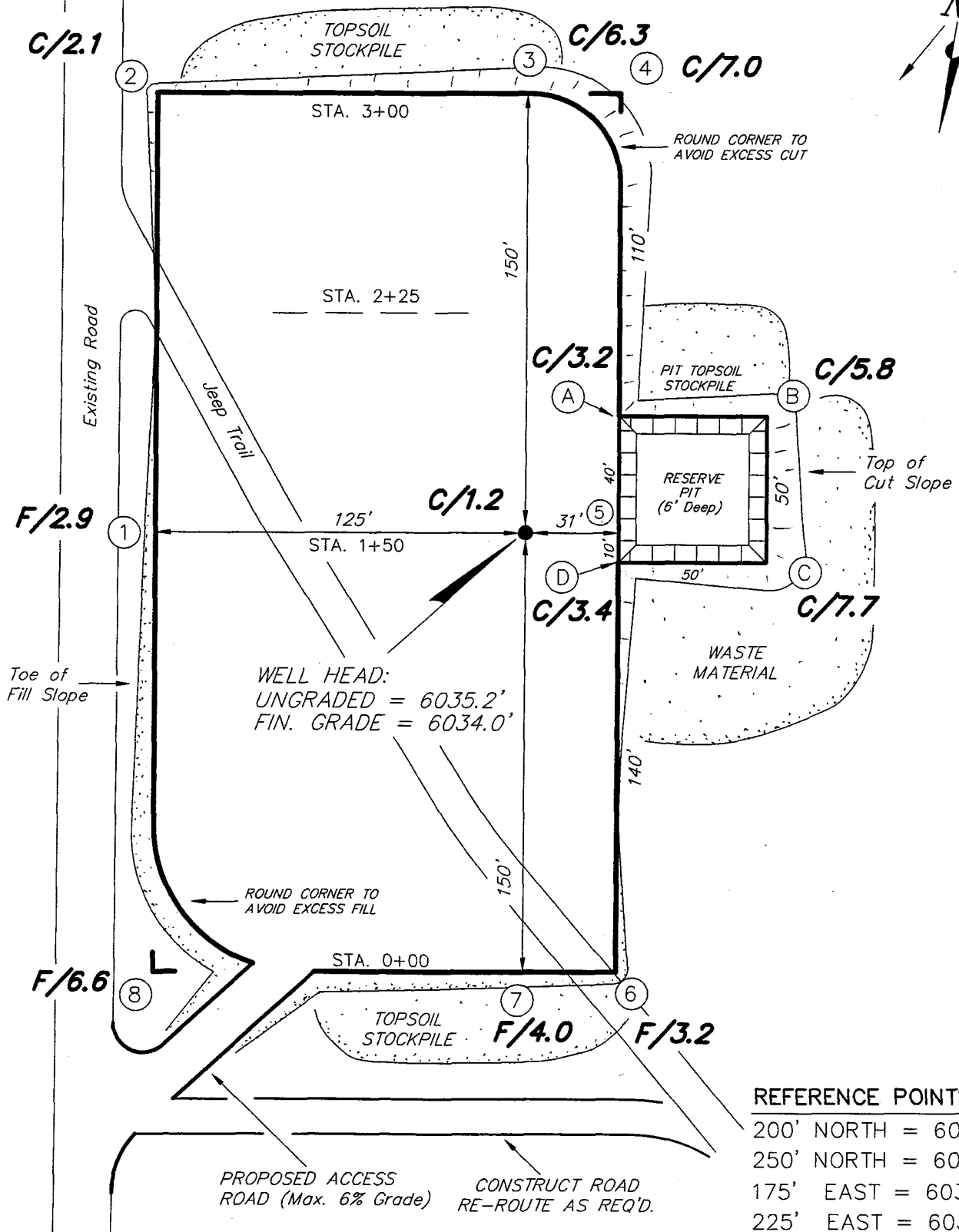
OIL EXPLORATION: from Jun 1 to May 31. Drilling and completion of gas wells in the Park Canyon area so. of Bonanza.

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-WEST¼	NORTH-EAST¼	SOUTH-WEST¼	SOUTH-EAST¼
				NW NE SW SE	NW NE SW SE	NW NE SW SE	NW NE SW SE
SL	11S	24E		Entire TOWNSHIP			
SL	11S	25E		Entire TOWNSHIP			
SL	12S	24E		Entire TOWNSHIP			
SL	12S	25E		Entire TOWNSHIP			

HUNTFORD RESOURCES CORP.

QUEST #14-10
SEC. 10, T11S, R25E, S.L.B.&M.



SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-16-01

Tri State
Land Surveying, Inc.

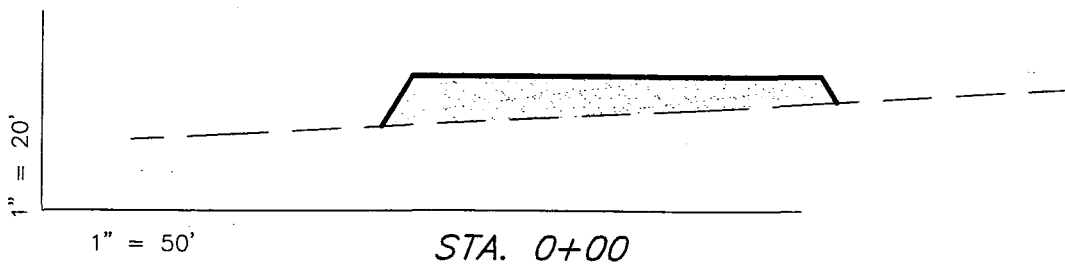
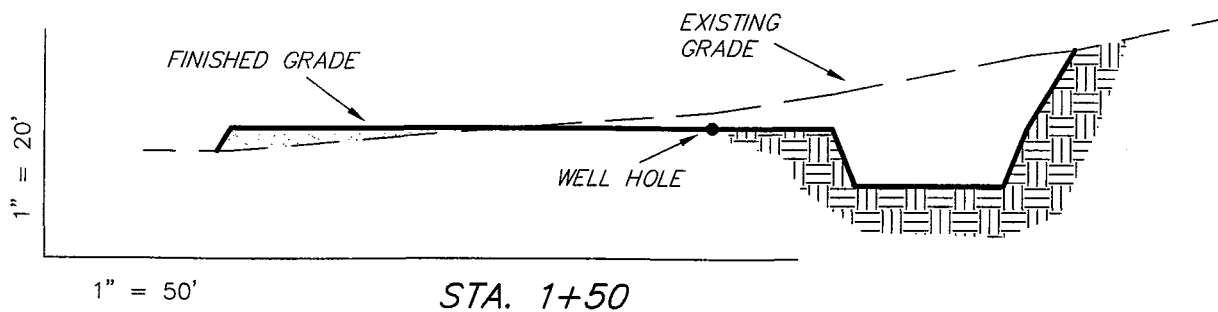
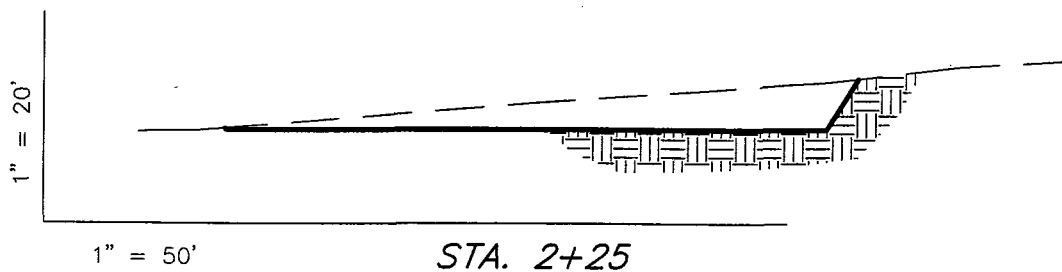
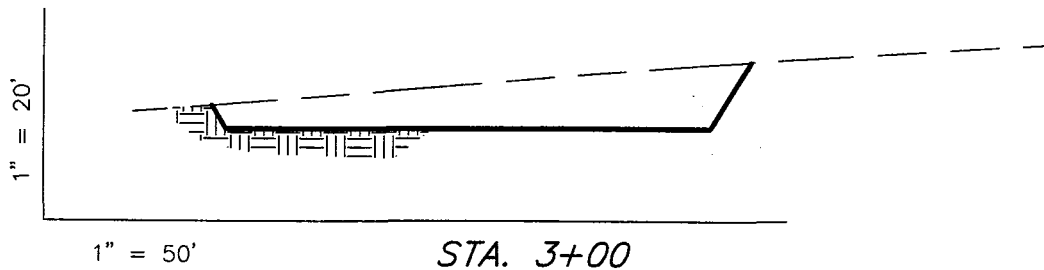
(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

HUNTFORD RESOURCES CORP.

CROSS SECTIONS

QUEST #14-10



APPROXIMATE YARDAGES

CUT = 2,720 Cu. Yds.

FILL = 2,720 Cu. Yds.

PIT = 430 Cu. Yds.

6" TOPSOIL = 910 Cu. Yds.

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

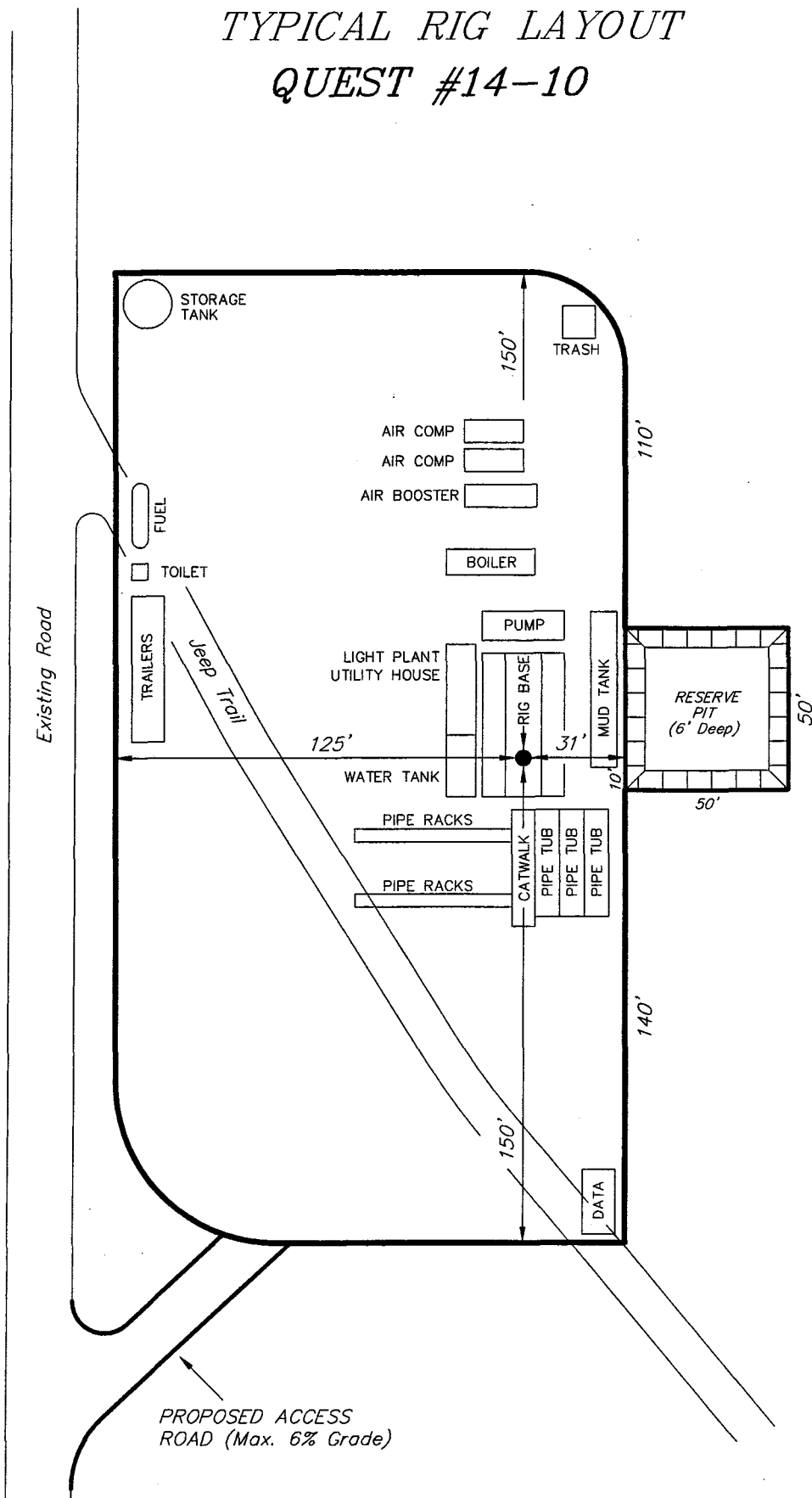
DATE: 5-16-01

Tri State
Land Surveying, Inc.
(435) 781-2501
38 WEST 100 NORTH VERNAL, UTAH 84078

HUNTFORD RESOURCES CORP.

TYPICAL RIG LAYOUT

QUEST #14-10



SURVEYED BY: D.J.S.

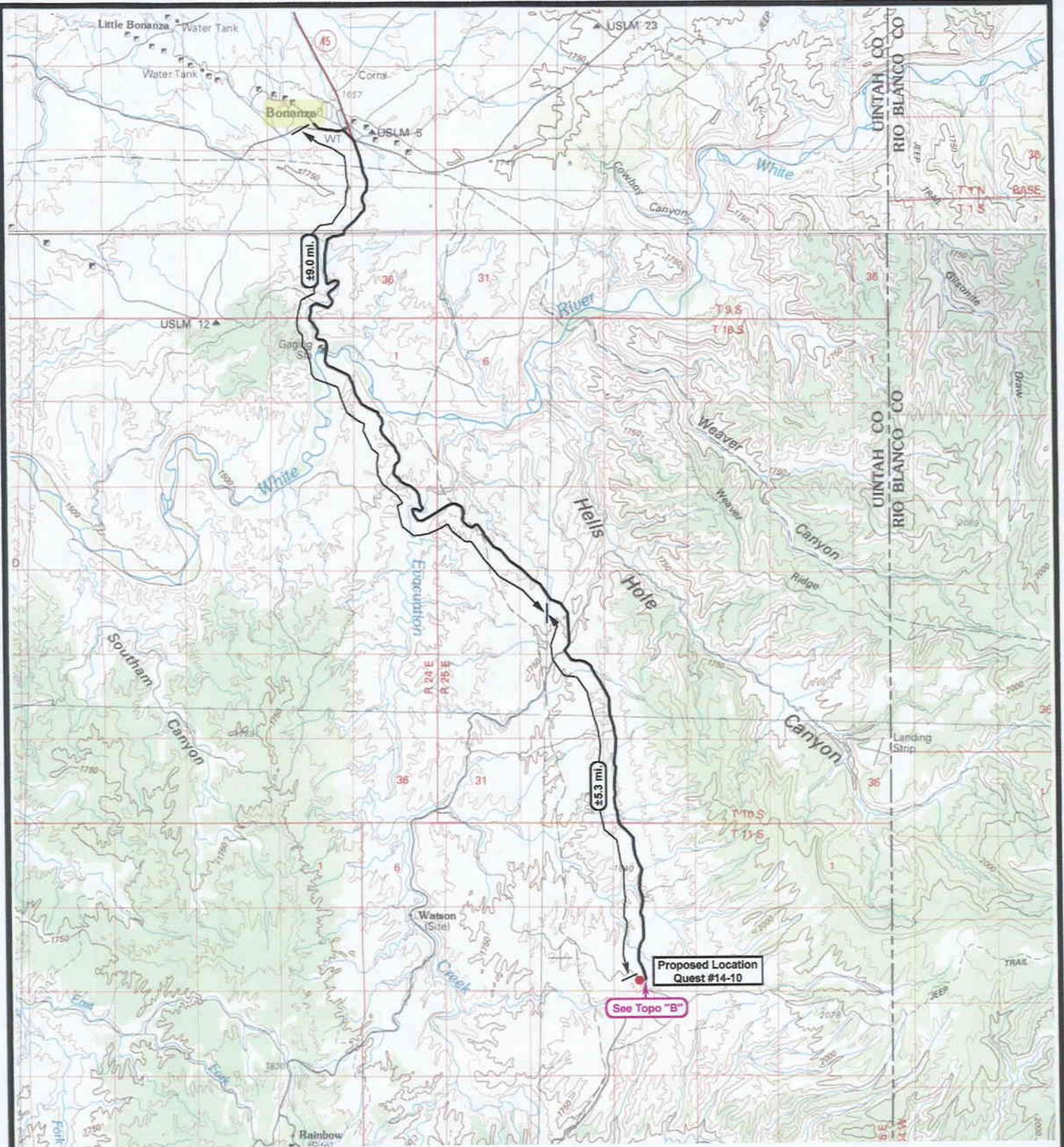
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 5-16-01

Tri State
Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



HUNTFORD
◆Resources Corporation◆

Quest #14-10
Sec. 10, T11S, R25E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

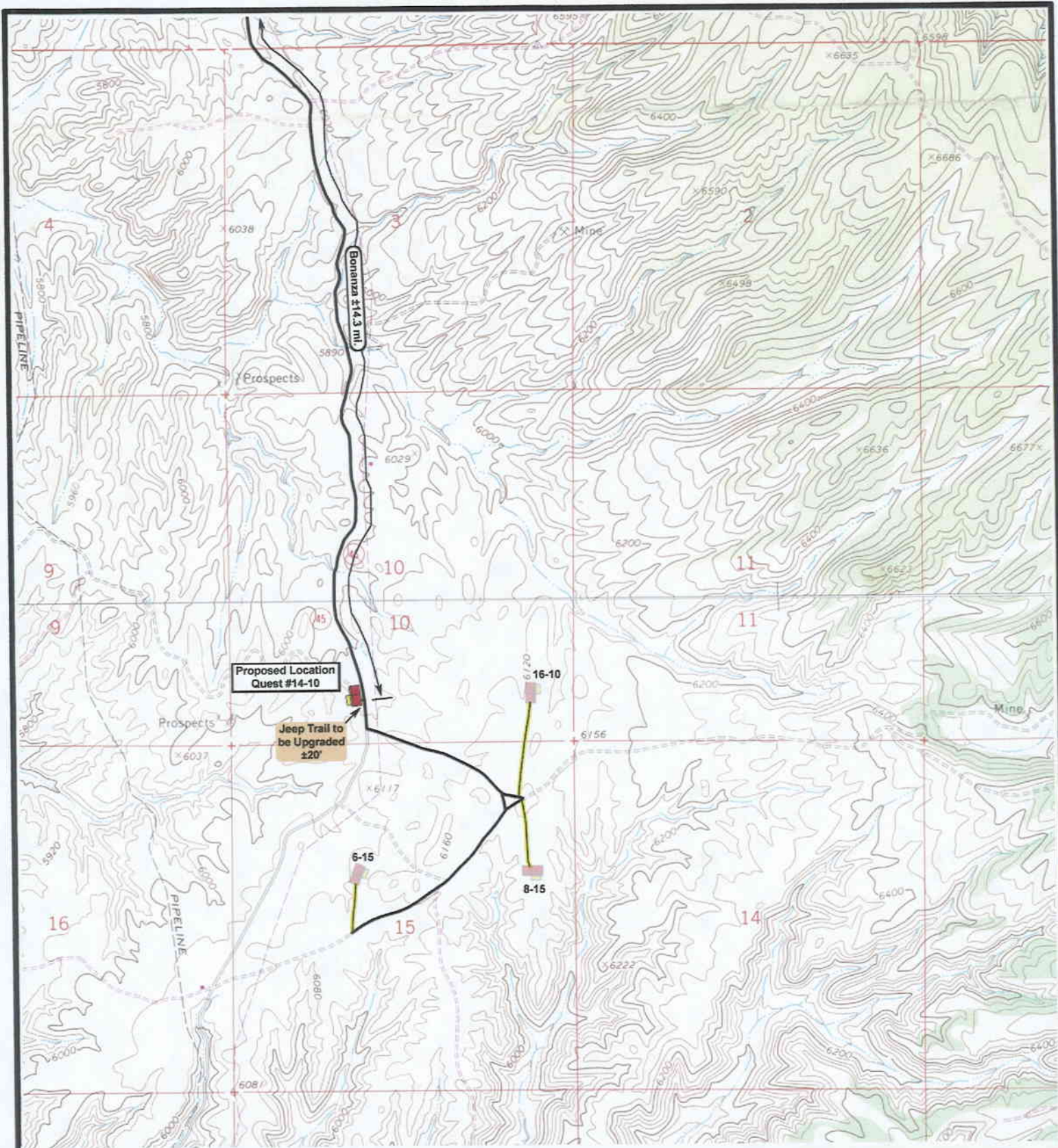
SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 05-14-2001

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"



HUNTFORD
♦Resources Corporation♦

Quest #14-10
Sec. 10, T11S, R25E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 05-25-2001

Legend

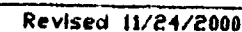
— Existing Road
— Proposed Access

TOPOGRAPHIC MAP

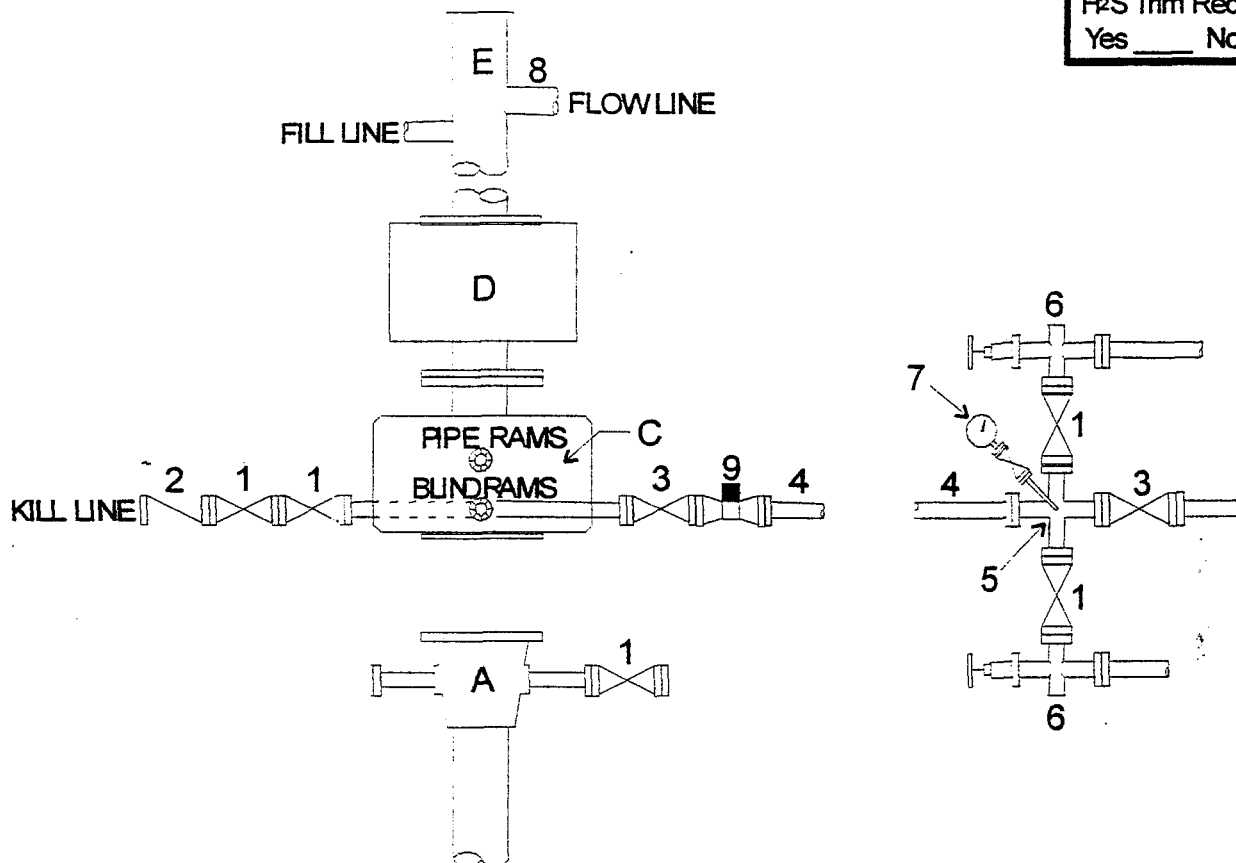
"B"

Danen WR

NEW HORIZON
DRILLING
RIG #1



H₂S Trim Required
Yes ___ No ___



MATERIAL LIST

Item	Description	Qty.
A	Wellhead	1
B	3000# W.P. single ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines.	1
C	3000# W.P. dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines. The drilling spool is to be installed below the double ram type preventers if needed.	1
D	Annular preventer, hydraulic operated with 1", 3000# W.P. control lines.	1
E	Bell nipple with flow line and fill-up outlets.	1
1	3" minimum 3000# W.P. flanged full opening steel gate valve.	5
2	3" minimum 3000# W.P. back pressure valve.	1
3	3" minimum 3000# W.P. flanged full opening steel gate valve.	3
4	3" minimum schedule 160, Grade "B" seamless line pipe.	
5	3" minimum x 3" minimum 5000# W.P. flanged cross.	1
6	3" minimum 5000# W.P. adjustable choke body.	2
7	Cameron Mud Gauge or equivalent (location optional choke line).	1
8	8-5/8" minimum steel flow line.	

Drilling Control
Condition III-3000# W.P.

Exhibit D

New Horizon Drilling Co., LLC
Littleton, Colorado

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/01/2001

API NO. ASSIGNED: 43-047-34118

WELL NAME: QUEST 14-10

OPERATOR: HUNTFORD RESOURCES CORP (N1405)

CONTACT: STEVEN TEDESCO

PHONE NUMBER: 303-617-7454

PROPOSED LOCATION:

SESW 10 110S 250E

SURFACE: 0718 FSL 1854 FWL

BOTTOM: 0718 FSL 1854 FWL

UINTAH

WILDCAT (1)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSMVD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DRD	6/29/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[4]

(No. 0621469550)

☒ Potash (Y/N)

☒ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. 49-1629)

☒ RDCC Review (Y/N)

(Date: 06/22/2001)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☐ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

☐ R649-3-11. Directional Drill

COMMENTS:

Need Presite. (06-21-01)

STIPULATIONS:

① Cement to Surface (Surface & Production Casing)

② Centralizers run every 50 ft on surface and production casing to bottom of surface casing

③ Surf. use

④ Statement of Basis

⑤ RDCC

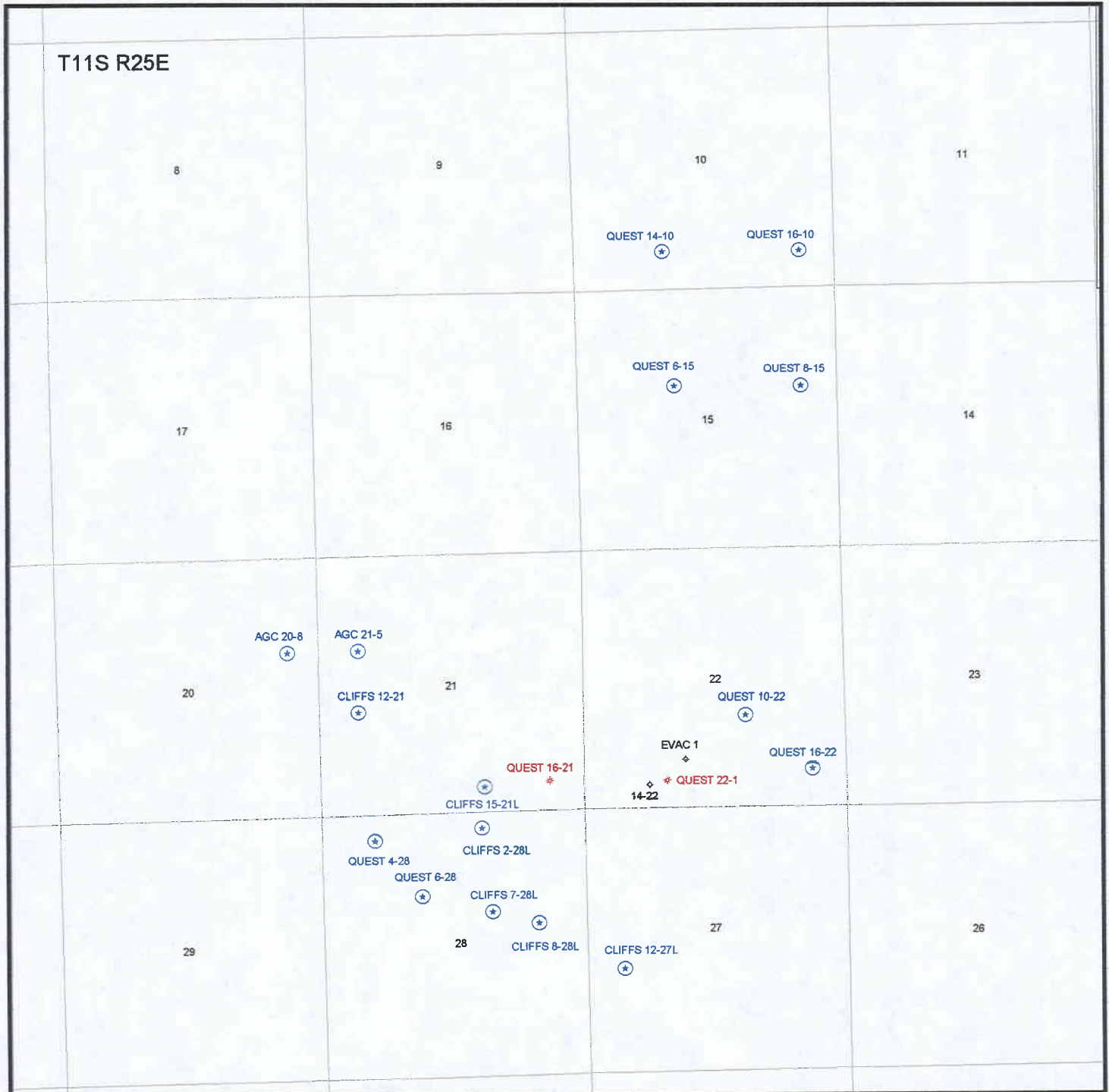


OPERATOR: HUNTFORD RESOURCES (N1405)

SEC. 10, T11S, R25E

FIELD: WILDCAT (001)

COUNTY: UINTAH SPACING: R649-3-2/GEN ST



ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: HUNTFORD RESOURCES CORP.
WELL NAME & NUMBER: QUEST 14-10
API NUMBER: 43-047-34118
LEASE: FEE FIELD/UNIT: WILDCAT
LOCATION: 1/4, 1/4 SE/SW SEC: 10 TWP: 11S RNG: 25E
1854' F W L 718' F S L
LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well.
GPS COORD (UTM): 12661881E 4415160N
SURFACE OWNER: CLIFFS SYNFUEL CORP.

PARTICIPANTS:

GARY AHO (PRESIDENT CLIFFS SYNFUEL CORP.) STEVEN TEDESCO AND
JAMIE KOWAL (HUNTFORD RESOURCES). DAVID HACKFORD (D.O.G.M.).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS IN AN AREA OF ROLLING HILLS AND SHALLOW DRAWS DRAINING
GRADUALLY TO THE NORTHWEST TOWARD EVACUATION CREEK OVER ONE MILE
AWAY.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 130' BY
206'. ACCESS ROAD WOULD BE 20 FEET IN LENGTH.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL
PRODUCTION FACILITIES WILL BE ON LOCATION AND CONSTRUCTED
AFTER WELL IS DRILLED AND COMPLETED. THE PIPELINE TO THIS
WELL HAS NOT BEEN SURVEYED.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, JUNIPER, GREASEWOOD, CHEAT GRASS, SHADSCALE, SAGE: RODENTS, COYOTES, SONGBIRDS, RAPTORS, PRONGHORN, DEER, ELK, COUGAR, BLACK BEAR.

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 50' BY 50' AND SIX FOOT DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: NO.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A HOT CLEAR DAY.

ATTACHMENTS:

PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

6/21/2001 -10:30 AM
DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>30</u>



UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED TUE, JUN 26, 2001, 2:39 PM
PLOT SHOWS LOCATION OF 2 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE CT CORNER,
SECTION 10 TOWNSHIP 11S RANGE 25E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H

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UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

6/26/01 2:37 PM

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: HUNTFORD RESOURCES CORP.
Well Name & Number: QUEST 14-10
API Number: 43-047-34118
Location: 1/4, 1/4 SE/SW Sec. 10 T. 11S R. 25E

Geology/Ground Water:

Huntford proposes to set 1500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 6000' (below the proposed depth for the well in question). A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the center of section 10. All are industrial use wells with depths ranging from 100-500'. The surface formation at this site is the Green River Formation. The Green River Formation is made up of interbedded limestones, shales and sandstones. The proposed casing and cementing program should adequately protect any underground sources of useable water.

Reviewer: Brad Hill
Date: 06/26/2001

Surface:

The pre-drill investigation of the surface was performed on 6/21/2001. Surface owner is Cliffs Synfuel Corp. Gary Aho (Cliffs Synfuels President) was present at this investigation. He stated a number of specific concerns regarding the construction and drilling of this well. He wanted the reserve pit fenced and closed as soon as it became feasible. He asked that the access road be posted and fenced to keep out unwanted visitors. He asked that the reserve pit be re-seeded with a DWR approved seed mix as soon as it was reclaimed. Mr. Aho also requested that site be reseeded when location is reclaimed and well plugged. He expressed his concern that previous agreements made with Huntford had been disregarded by Huntford. This site appears to be the best spot for a location in the immediate area. The Jeep road crossing site will be re-routed to the north.

Reviewer: David W. Hackford
Date: 6/22/2001

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Huntford Resources Corp.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
3. ADDRESS OF OPERATOR: 14550 E Easter Ave. CITY Englewood STATE CO ZIP 80112	7. UNIT or CA AGREEMENT NAME: None
PHONE NUMBER: (303) 617-7454	8. WELL NAME and NUMBER: Quest 14-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL 1854 FWL	9. API NUMBER: N/A
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E	10. FIELD AND POOL, OR WILDCAT: Wildcat

COUNTY: Uintah

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

We will be changing the depth of our surface casing from 1500' to 800'. We had initially intended to set casing at that depth to protect the oil shales located in the area, but after a discussion with Gary Aho of Cliff Synfuels, we are able to protect the shales with 800' of casing since the shales are found from 400' to less than 600'.

RECEIVED

JUN 26 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steven Tedesco	TITLE President
SIGNATURE 	DATE 6/25/2001

(This space for State use only)

From: Frances Bernards
To: Cordova, Lisha
Date: 6/27/01 2:15PM
Subject: Wildcat well projects

The following comment applies to: 1) Wildcat Well Quest 6-15, 2) Wildcat Well Quest 16-10, 3) Wildcat Well Stacey Hollow 13-27, 4) Wildcat Well Crane 8-7, 5) Wildcat Well Suttons 4-12; 6) W.W. Quest 8-15; 7) W.W. Quest 14-10; 8) W.W. Crane 16-18; 9) W.W. Crane 16-7; 10) W.W. Crane 8-18:

The proposed well drilling project may require a permit, known as an Approval Order, from the Utah Division of Air Quality if any compressor stations are operating at the site. A permit application, known as a Notice of Intent (NOI) should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, SLC, UT, 84116 for review according to the Utah Air Conservation Rule R307-400, Permits, Notice of Intent and Approval Order.

If you have any questions, please contact me at 536-4056 or email at fbernard@deg.state.ut.us.

Frances Bernards, Planner
Utah Division of Air Quality
150 N. 1950 West
SLC, UT 84116

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER Fee
2. NAME OF OPERATOR: Huntford Resources Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
3. ADDRESS OF OPERATOR: 14550 E. Easter Ave CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: None
PHONE NUMBER: (303) 617-7454		8. WELL NAME and NUMBER: Quest 14-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL 1854' FWL		9. API NUMBER: N/A
QTR/QTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

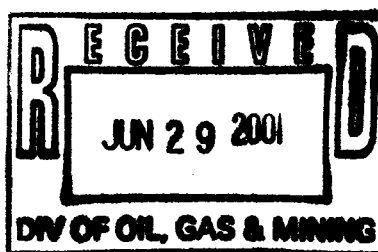
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change cement type</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to protect the oil shales, we will use N-80 32#/ft 8 5/8" casing to a depth of 800'.

The casing will be cemented with Class G cement at 0.95 ct/sx.

We will run centralizers every 50' to the bottom of surface casing. This will take us below the required centralizer depth of the Parachute creek which is found around 400'.



NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>President</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/29/2001</u>

(This space for State use only)

Well name:	Quest 14-10 Huntford	
Operator:	Huntford Resources Corp.	
String type:	Production	Project ID: 43-047-33804
Location:	Uintah, County	

Design parameters:
Collapse

Mud weight: 13.900 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 116 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,290 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.722 psi/ft
Calculated BHP 2,094 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 2,300 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2900	4.5	10.50	J-55	ST&C	2900	2900	3.927	6526

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	2094	4010	1.915	2094	4790	2.29	30.4	132	4.34 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: 801-538-5281

Date: June 29, 2001
Salt Lake City, Utah

Engineering Stipulations: Cement to Surface

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2900 ft, a mud weight of 13.9 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:		Quest 14-10 Huntford	
Operator:	Huntford Resources Corp.	Project ID:	43-047-33804
String type:	Surface		
Location:	Uintah, County		

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 86 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 350 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.722 psi/ft
Calculated BHP 577 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 700 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,900 ft
Next mud weight: 13.900 ppg
Next setting BHP: 2,094 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 800 ft
Injection pressure 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	800	8.625	32.00	N-80	LT&C	800	800	7.875	9500

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	349	3050	8.740	577	5710	9.89	25.6	591	23.09 J

Prepared by: Dustin K. Doucet
Utah Div. of Oil & Mining

Phone: 801-538-5281

Date: June 29, 2001
Salt Lake City, Utah

Engineering Stipulations: Cement to Surface

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 800 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Quest 14-10 Huntford

Casing Schematic

Surface

TOC @
0.

Panchole Creek ~ 400'
 makes surface 600'

26% washout

BOP

2085 psi Anticipated BHP

8-5/8"
 MW 8.4
 Frac 19.3

Surface
 800. MD

Gas Column

$$(0.12)(2900) = 348 \text{ psi}$$

$$\text{MASP} = 2085 - 348 = 1737 \text{ psi}$$

Using 3000 psi BOPE

ADEQUATE DKN 6/29/01

→ Cement to Surface Step.
TOC @ 1290. calculated using APD Quantity (401 sk)
Drilling plan states cement to
Surface using calipers plus 10% for
washout (Discussed w/ Jamie Kowal 6/29/01
and agreed to cement to Surface)

10% washout

4-1/2"
 MW 13.9

Production
 2900. MD



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 29, 2001

Huntford Resources Corporation
14550 E Easter Ave, Suite 1000
Englewood, CO 80112

Re: Quest 14-10 Well, 718' FSL, 1854' FWL, SE SW, Sec. 10, T. 11 South, R. 25 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34118.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor

Operator: Huntford Resources Corporation
Well Name & Number Quest 14-10
API Number: 43-047-34118
Lease: Fee

Location: SE SW Sec. 10 T. 11 South R. 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

6. In accordance with the Order in Cause No. 190-3 dated September 19, 1985, as amended by 190-13, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Page Two
Quest 14-20
June 29, 2001

7. In accordance with Rule R649-3-34(9), the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and allow the Division to establish such minimum wellsite restoration requirements in advance of the operator commencing plugging and abandonment operations.
8. Cement Surface and Production casing to surface.
9. Centralizers run every 50 feet on surface and production casing to bottom of surface casing.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Huntford Resources Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
3. ADDRESS OF OPERATOR: 14550 E. Easter Ave CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: None
PHONE NUMBER: (303) 617-7454		8. WELL NAME and NUMBER: Quest 14-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL 1854' FWL		9. API NUMBER: N/A 43-047-34118
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change cement type
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

In order to protect the oil shales, we will use N-80 32#/ft 8 5/8" casing to a depth of 800'.

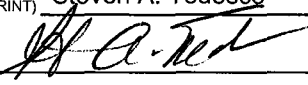
The casing will be cemented with Class G cement at 0.95 ct/sx.

We will run centralizers every 50' to the bottom of surface casing. This will take us below the required centralizer depth of the Parachute creek which is found around 400'.

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JUL 02 2001

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Steven A. Tedesco	TITLE President
SIGNATURE 	DATE 6/29/2001

(This space for State use only)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: HUNTFORD RESOURCES

Well Name: QUEST 14-10

Api No. 43-047-34118 LEASE TYPE: FEE

Section 10 Township 11S Range 25E County UINTAH

Drilling Contractor RIG #

SPUDDED:

Date 07//05/2001

Time 2:15 PM

How ROTARY

Drilling will commence

Reported by MICHAEL ROBERTS - MSF LEFT 7-5-01,3:55 PM

Telephone # 1-303-979-6055

Date 07/10/2001 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Huntford Resources Corporation
Address: 14550 E. Easter Ave Suite 1000
city Englewood
state CO zip 80112

Operator Account Number: N 1405
Phone Number: (303) 617-7454

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734118	QUEST 14 ¹⁰ 20		SESW	10	11S	25E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13268	7/5/2001			8-28-01	
Comments: 8-28-01							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Jamie Kowal

Name (Please Print)

Signature

Geologist

Title

8/27/2001

Date

AUG 28 2001

WELL DATA

_ 5 X

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

WELL NAME QUEST 14-10

API NUMBER 4304734118

WELL TYPE GW

WELL STATUS DRL

OPERATOR HUNT FORD RESOURCES CORP

ACCOUNT N1405

ALT. ADDRESS FLAG #

FIRST PRODUCTION

FIELD NAME WILDCAT

FIELD NUMBER 1

LA/PA DATE

WELL LOCATION:

SURF LOCATION

Q. S. T. R. M. SESW 10 11.0 S 25.0 E S

COUNTY UINTAH

UTM Coordinates:

SURFACE - N 4414963.00

SURFACE - E 661928.00

BHL - N

BHL - E

CONFIDENTIAL FLAG

CONFIDENTIAL DATE

DIRECTIONAL | HORIZONTAL

HORIZONTAL LATERALS

FIELD TYPE W

WILDCAT TAX FLAG

CB-METHANE FLAG

ELEVATION 6035 GR

BOND NUMBER 0621469550

BOND TYPE 4

LEASE NUMBER FEE

MINERAL LEASE TYPE 4

SURFACE OWNER TYPE 4

INDIAN TRIBE

C.A. NUMBER

UNIT NAME

CUMULATIVE PRODUCTION:

OIL

GAS

WATER

COMMENTS 010828 ENTITY ADDED:010830 RECD SURF AGREE:

Create New Rec

Save

Cancel Change

To History

To Activity

Print Recd

Export Recd



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JUL 30 2001

DIVISION OF
OIL, GAS AND MINING

RIGHT-OF-WAY AND SURFACE DAMAGE AGREEMENT LETTER AGREEMENT

THIS AGREEMENT is made and entered into by and between HUNTFORD RESOURCES CORPORATION (HUNTFORD), 14550 East Easter Ave., Ste 1000, Englewood, CO 80112, and Cliffs Synfuel Corp. (Cliffs), P. O. Box 1211, Rifle, Colorado 81650 (hereinafter referred to as "Grantor") for a period of three years from July 1st, 2001. The purpose of this agreement is to standardize the terms and conditions of Huntford and its assignees, heirs and partners access and use of the surface owned and held by Cliffs Synfuel Corp.

WHEREAS, Grantor is the surface owner of the following lands:

Township 11 South, Range 25 East, SLM, Uintah County, Utah
Section 2: All
Section 3: All
Section 4: All
Section 5: E/2, E/2W/2
Section 8: E/2NE/4, SE/4, E/2SW/4, NW/4SW/4
Section 9: All
Section 10: All
Section 11: All
Section 14: All
Section 15: All
Section 16: All
Section 17: E/2, E/2NW/4, NE/4SW/4
Section 21: NE/4, NE/4NW/4, N/2SE/4, SE/4SE/4
Section 22: All
Section 23: NW/4, N/2SW/4,
Section 27: NE/4, E/2NW/4, NW/4NW/4
Section 28: NE/4NE/4


(hereinafter referred to as the "Land(s)"); and

WHEREAS, HUNTFORD desires to enter onto and cross such Lands for the purpose of drilling one or more exploratory or development oil and/or gas wells on lands, located in Township 11 South, Range 25 East, Uintah County, Utah (hereinafter referred to as the "Drillsites"). The attached template in Exhibit A will be the form for the Right-of-Way and Surface Use Agreement for all Drillsites used by Huntford Resources Corp., its assignees, heirs and partners for a period of three years from the date of this Letter Agreement. This Agreement does not cover pipeline right-of-away, which is covered by a separate Agreement between Huntford Resources Corp. and Cliff Synfuel Corp. It is not intended that this letter Agreement, or individual Drillsite agreements using Exhibit A, be recorded in county records.

This Agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

RIGHT-OF-WAY AND SURFACE DAMAGE AGREEMENT LETTER AGREEMENT
SIGNATURE PAGE

CLIFFS SYNFUEL CORP.

By: 
Gary D. Aho, President

HUNTFORD RESOURCES CORP.

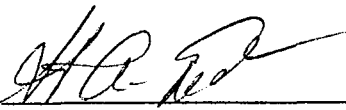
By: 
Steven A. Tedesco, President

EXHIBIT A

RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT (Huntford Resources Corporation _____)

THIS AGREEMENT is made and entered into by and between HUNTFORD RESOURCES CORPORATION (HUNTFORD), 14550 East Easter Ave., Ste 1000, Englewood, CO 80112, and Cliffs Synfuel Corporation (Cliffs), P. O. Box 1211, Rifle, Colorado 81650 (hereinafter referred to as "Grantor"), effective _____, 200 .

WHEREAS, Grantor is the surface owner of _____ quarter Section _____ Township 11 South Range 25 East, Uintah County, Utah (hereinafter referred to as the "Land(s)"); and

WHEREAS, HUNTFORD desires to enter onto and cross such Lands for the purpose of drilling an exploratory oil and/or gas well, _____ (WELL), located in the _____ quarter of the _____ quarter, Section _____ Township 11 South, Range 25 East, Uintah County, Utah (hereinafter referred to as the "Drillsite").

NOW THEREFORE, for and in consideration of the mutual promises and covenants herein contained, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties hereto agree as follows:

- I. HUNTFORD, shall pay Grantor the sum of \$3,000.00 up front payment for damages to surface of the Lands for road access to the Drillsite and for the Drillsite for the drilling of the WELL. Within sixty days of completion of the Well either as a producer or a plugged and abandoned well, Huntford shall survey the new access road and the Drillsite to compensate Cliffs for any additional damage that may have occurred during drilling and completion operations. Compensation will be on a \$1,500.00 per acre cost for any damages exceeding 2.0 acres and such compensation, if due, will be paid within thirty (30) days of the surveyor's report being released. Huntford shall utilize existing access routes to the maximum extent feasible, so as to minimize surface disturbances for access to facilities.
- II. HUNTFORD and their assigns or agents shall have the right to use a reasonable amount of access road across the Lands and shall have the right to move derricks, drilling tools, vehicles, and all other machinery and equipment necessary or incident to the re-drilling, drilling, testing completion, operation of the WELL. Such activity shall be restricted to existing public roads or access roads covered by this agreement. Any roads or surface facilities may be relocated at Cliffs' expense if needed due to oil shale mining or processing in the future.
- III. This Agreement and the rights granted herein are effective and shall continue in full force and effect so long as operations are conducted on the WELL. Upon execution of this Agreement, all payments due hereunder shall be paid concurrently. Operations are defined under terms of the oil and gas lease with Cliffs as taken by Contex Energy, which is Huntford's land agent and acquisition company, and under the Rules and Regulations defined by the State of Utah.
- IV. Cattle guards or gates will be constructed, if requested by Grantor, at all places where the openings go through the existing fences and gates will be kept closed at all times except when opened for passage of traffic. Also, gates shall be installed to limit access to producing wells on roads constructed by Huntford, if by mutual agreement between Huntford and Cliffs.
- V. If there is any fill used for roads constructed across any drainage, then culverts will be used for

the free flow of water through said drainage.

- VI. If the access road departs from existing established roadways and new construction is required, topsoil will be segregated and stockpiled for replacement during reclamation activities.
- VII. It is understood that any road constructed across the said Lands shall not exceed 30 feet in total width, including the total disturbed area between the outside of each berm, without the prior approval of Grantor.
- VIII. Upon completion of the WELL as a dry hole and the subsequent abandonment thereof, and at the request of the Grantor, any drill pads and newly constructed road will be restored and seeded within 180 days to the condition it was in prior to commencement of operations insofar as reasonably possible. Any preexisting roads, and the improvements thereto, which are constructed by HUNTFORD, shall be left in a good and usable condition for the continued use by Grantor. Reclaimed areas will be reseeded with a wildlife mixture approved by the Utah Division of Wildlife.
- IX. In the event that the WELL is completed as a producer of oil and/ or gas, HUNTFORD shall build and maintain a permanent access road in conformance with the already established county road including any variances granted by the county for existing roads to the Drillsite. Disturbed areas not used for production will be regraded and seeded with an approved wildlife seed mix within 90 days unless prohibited by weather.
- X. Upon completion of the WELL as a well capable of oil and/or gas production, this Agreement shall continue in full force and effect and HUNTFORD shall pay in advance to Grantor an annual access rental of two hundred dollars (\$200) per pad and \$200 per acre of roadway (30-foot width), or a minimum of \$500 to include the pad and roadway for each well, whichever is greater, on or before January 31st of each year thereafter until the subject well is plugged and abandoned and operations cease thereon.
- XI. It is expressly understood that the settlement amounts in paragraph I are only for construction of a road and drilling location and is not a settlement for any damages to contiguous property, personal property of the Grantor or a release of any personal injuries that may be sustained by reason of the operations carried on by Huntford or its agents.
- XII. This Agreement does not cover pipeline easements and Huntford acknowledges that it must secure a separate agreement prior to laying pipeline related to production of gas or oil on Cliffs' lands.
- XIII. This Agreement shall not be assigned, nor the rights hereunder transferred in any manner without the prior written consent of Grantor, which consent shall not be unreasonably withheld.
- XIV. HUNTFORD shall comply at its own expense with the Workman's Compensation Law of the State of Utah and shall maintain such insurance throughout the duration of this Agreement, and shall furnish Grantor prior to beginning work on the Lands evidence of such insurance and at each policy period thereafter renewal evidence that such insurance is being maintained. HUNTFORD, with respect to its operation in connection with this Agreement, shall also purchase or provide for (1) comprehensive general public liability insurance with a combined single limit not less than One Million Dollars (\$1,000,000) for bodily injury and property damage; and (ii) automobile insurance with a combined single limit of not less than One Million Dollars (\$1,000,000) for bodily injury and property damage. At Grantor's request, HUNTFORD shall furnish Grantor with a certificate or certificates of insurance secured and maintained hereunder and Grantor shall be an additional insured thereon.

- XV. In the event any person or entity (including Grantor) suffers a loss of any kind or character, or death or injury, (1) as a result of a breach of this Agreement by HUNTFORD, or its agents, contractors, or employees, or (2) as a result of HUNTFORD or its agents, contractors, or employees performing on the Drillsite or elsewhere, any action, directly or indirectly, in furtherance of a right hereunder, or (3) from any cause whatsoever while being on the Lands and the Drillsite to conduct any work or service for HUNTFORD, HUNTFORD shall reimburse, indemnify defend and hold harmless Grantor for any and all losses, costs, claims, liability, litigation, demands, damages and expenses (including all attorney fees) of every kind or character which Grantor may suffer or be subject to as a result of said loss or injury whether or not such losses, costs, claims, liabilities, litigation, demands, damages, and expenses (including all attorney fees) result from the condition of Grantor's premises or facilities, unless through the sole negligence of Grantor or its agents.
- XVI. HUNTFORD shall provide Grantor with not less than forty-eight (48) hours advance notice, either by phone, mail or in person, of HUNTFORD's intent to enter upon the Land for the purpose of commencing operations thereon. HUNTFORD shall conduct its operations in such a manner as to use no more Land than is reasonably necessary and shall use all reasonable efforts not to interfere with the use of the Land by the Permittee in that certain Consolidated Grazing Permit dated January 1, 1998 by and between Grantor, as Owner, and O. S. Wyatt, Jr., as Permittee, or the rights of subsequent grazing permittees. All drilling fluid pits shall be fenced within ten days of end of drilling the WELL as a producer or dry hole and then the pits will be reclaimed and reseeded within 180 days of the completion of the well as a producer or dry hole. Surface structures shall be fenced, if they represent a potential hazard to livestock, by mutual agreement between HUNTFORD and Cliffs. The type of fencing to be mutually agreed upon by HUNTFORD and Cliffs. HUNTFORD will have ten days to effect repairs or problems with fences when notified by e-mail or in writing by Cliffs. HUNTFORD can request an extension of the closure of pits beyond the 180 days from the completion of the WELL if closing the pits represents a potential hazard or closing the pits at that time will not comply with the State of Utah's reclamation requirements and pit closure requirements. An extension will not be unreasonably withheld.
- XVII. HUNTFORD shall have the right at any time, and from time to time, to remove any or all property, fixtures, equipment and materials, placed by HUNTFORD on the Land, including the right to draw and remove casing. Within 90 days after plugging of the WELL this Agreement will expire and, HUNTFORD shall remove all remaining property, fixtures, equipment and materials that were placed by HUNTFORD on the Land. Such removal shall be accomplished at HUNTFORD's sole cost, risk, and expense. If such items are not removed within 90 days, Grantor shall have the right to remove those items from the Land and bill the associated cost for such removal to HUNTFORD.
- XVIII. This agreement restricts the HUNTFORD's use of Grantor's lands to the sole purpose of exploration and production of oil and/or gas at this specific site. It does not grant HUNTFORD, its contractors, or its agents the right to use the Grantor's property for any other purpose.
- XIX. All operations of HUNTFORD hereunder which involve drilling for and producing of oil and gas, or both, or the cessation, or abandonment, of its operations shall be conducted in a good and workmanlike manner and in accordance with standard oil field practices and in accordance with all applicable federal, state and local statutes and regulations including specifically, but not by way of limitation, such laws and regulations governing the operation, maintenance and

reclamation of well sites, pipelines, tank batteries, and other related facilities as may be utilized by HUNTFORD and its operations hereunder. HUNTFORD shall further adhere to and abide by all federal, state and local environmental statutes and regulations addressing air, water, and solid waste pollution and the handling storage, storage, use and disposal of hazardous substances as prescribed in The Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. & 9601, et seq. (CERCLA). HUNTFORD shall provide Grantor with copies of all applications for environmental permits, notices of violation or alleged violations of any environmental laws, governmental requests for any information pertaining to environmental issues relating to the Land or products produced therefrom or HUNTFORD's use thereof, copies of any responses from HUNTFORD's to said requests, and any environmental investigations, reports, or studies involving the Land or products produced therefrom or the use thereof by HUNTFORD which, from time to time, may be obtained by HUNTFORD.

- XX. HUNTFORD also agrees to abide by the laws or regulations of the State of Utah designed to protect either coal seams or oil shale deposits, including but not limited to those specific rules set forth in the General Rules and Regulations of the Utah Board of Oil, Gas and Mining, as amended, pertaining to such matters. HUNTFORD acknowledges that the Land under this agreement was designated as an "Oil Shale Area" on August 22, 1985, amended in May of 2001, and HUNTFORD hereby agrees to follow the Board's procedure for wells drilled in designated "Oil Shale Areas" as set forth in the aforementioned General Rules and Regulations as amended in 2001.
- XXI. The provisions hereof shall be considered as covenants running with the Land during the life of the Agreement and all modifications thereof, and any assignment of the Agreement shall be subject to the provisions thereof.
- XXII. This Agreement constitutes the entire Agreement between the parties hereto as to the subject matters herein set forth and supersedes all prior written or oral agreements relative thereto except for said LETTER AGREEMENT entitled GENERAL RIGHT-OF-WAY and SURFACE DAMAGE AGREEMENT entered into and signed between Huntford Resources Corporation and Cliffs Synfuels Corporation dated July 1st, 2001 as this agreement will be subordinate to that said agreement. No change, modification, alteration or amendment to this Agreement shall be binding upon the parties hereto except as specifically expressed in writing and signed by each party agreeing to be bound thereby.

CLIFFS SYNFUEL CORP.

By: _____
Gary D. Aho, President

HUNTFORD RESOURCES CORP.

By: _____
Steven A. Tedesco, President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER ☐

2. NAME OF OPERATOR:

Huntford Resources Corporation

3. ADDRESS OF OPERATOR:

14550 E. Eastern Ave., Englewood, CO

80112

PHONE NUMBER: 303-

617-7242

4. LOCATION OF WELL

SEE ATTACHMENT

FOOTAGES AT SURFACE:

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Huntford Resources Corporation agrees to relinquish its holdings to the above referenced wells in Uintah County, Utah to TCC ROYALTY CORPORATION and hereby names TCC ROYALTY CORPORATION as OPERATOR. HUNTFORD RESOURCES CORPORATION further acknowledges that a bond of \$80,000.00 in the form of a CD 0621469550 is being held by the Director of Oil, Gas and Mining as Agent of the State of Utah and agrees to internally transfer this bond into TCC Royalty's name as collateral and held by the State of Utah.

TCC ROYALTY CORP.

Name: CHRISTINE Tedesco

Signature: [Signature]

Title: President

Date: 12/19/01

HUNTFORD RESOURCES

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE

President

SIGNATURE

[Signature]

DATE

12/19/01

(This space for State use only)

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DEC 24 2001

DIVISION OF
OIL, GAS AND MINING

List of Wells being transferred from Huntford Resources Corporation to TCC Royalty Corporation.

API No.	Well Name	Location
43-047-34118	\ Quest 14-10	718 FSL 1854 FWL Section 10 T11S R25E
43-047-34119	\ Quest 16-10	740 FSL 662 FEL Section 10 T11S R25E
43-047-34116	\ Quest 6-15	1989 FNL 1939 FWL Section 15 T11S R25E
43-047-34117	\ Quest 8-15	1986 FNL 735 FEL Section 15 T11S R25E
43-047-33805	\ Quest 16-21	420 FSL 460 FEL Section 21 T11S R25E
43-047-33804	\ Quest 10-22	Nw Se Section 22 T11S R25E
43-047-33806	\ Quest 16-22	Se Se Section 22 T11S R25E
43-047-33693	\ Quest 22-1	560 FSL 1712 FWL Section 22 T11S R25E
43-047-33801	\ Quest 4-28	577 FNL 1014 FWL Section 28 T11S R25E
43-047-33803	\ Quest 6-28	1720 FNL 1980 FWL Section 28 T11S R25E

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 12/26/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 4817842-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change) for all wells listed on Federal or Indian leases on: N/A

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 12/26/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/26/2001

3. Bond information entered in RBDMS on: 12/26/2001

4. Fee wells attached to bond in RBDMS on: 12/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 621469550

2. The **FORMER** operator has requested a release of liability from their bond on: SEE COMMENTS
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/26/2001

COMMENTS: Huntford Resources Corp Certificate of Deposit was transferred to TCC Royalty Corp. See bond file.

TCC ROYALTY CORPORATION

September 18, 2003

Mr. Brad Hill
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Quest #14-10
SE SW of Section 10 T11S R25E
Uintah County, Utah

Dear Mr. Hill:

Please find enclosed Form 8 and a mechanical log for the above captioned well. We have temporarily abandoned the well but expect to finish drilling to our permitted formation before the end of 2003. I am not sure if I filled out the form right and if you need me to change anything, please let me know.

Please call me if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SAT\kwt
Enclosures

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SEP 22 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> T & A		7. UNIT or CA AGREEMENT NAME None																																																													
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>		HORIZ. LATS. <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		RE-ENTRY <input type="checkbox"/>		8. WELL NAME and NUMBER: Quest 14-10																																																													
DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>								9. API NUMBER: 4304734118																																																													
2. NAME OF OPERATOR: TCC Royalty Corporation										10. FIELD AND POOL, OR WILDCAT Wildcat																																																													
3. ADDRESS OF OPERATOR: 14550 E Easter #1000 CITY Englewood STATE CO ZIP 80112										PHONE NUMBER: (303) 617-7242																																																													
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 718' FSL 1854' FWL										11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11 25 2																																																													
AT TOP PRODUCING INTERVAL REPORTED BELOW:										12. COUNTY Uintah																																																													
AT TOTAL DEPTH: 858										13. STATE UTAH																																																													
14. DATE SPUDDED: 7/6/2001		15. DATE T.D. REACHED: 7/7/2001		16. DATE COMPLETED:		ABANDONED <input type="checkbox"/>		READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 6035 GL																																																													
18. TOTAL DEPTH: MD TVD 858		19. PLUG BACK T.D.: MD TVD		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		N/A		21. DEPTH BRIDGE PLUG SET: MD TVD																																																															
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) ✓ Array Induction, Gamma Ray ~ Rec 9-22-03										23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)																																																													
24. CASING AND LINER RECORD (Report all strings set in well)																																																																							
<table><tr><td>HOLE SIZE</td><td>SIZE/GRADE</td><td>WEIGHT (#/ft.)</td><td>TOP (MD)</td><td>BOTTOM (MD)</td><td>STAGE CEMENTER DEPTH</td><td>CEMENT TYPE & NO. OF SACKS</td><td>SLURRY VOLUME (BBL)</td><td>CEMENT TOP **</td><td>AMOUNT PULLED</td></tr><tr><td>12 1/4"</td><td>G</td><td></td><td>0</td><td>815</td><td></td><td>G - 430</td><td></td><td>0</td><td>0</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>												HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED	12 1/4"	G		0	815		G - 430		0	0																																								
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12 1/4"	G		0	815		G - 430		0	0																																																														
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26. PRODUCING INTERVALS						27. PERFORATION RECORD																																																																	
FORMATION NAME		TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS																																																														
(A)									Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>																																																													
(B)									Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>																																																													
(C)									Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>																																																													
(D)									Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>																																																													
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.																																																																							
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL																																																																					
29. ENCLOSED ATTACHMENTS:										30. WELL STATUS:																																																													
<input checked="" type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION										T & A																																																													
<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS										<input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____																																																													
<input type="checkbox"/> DIRECTIONAL SURVEY																																																																							

(5/2000)

(CONTINUED ON BACK)

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SEP 22 2003

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: <input type="checkbox"/>	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: <input type="checkbox"/>	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	0	858	Lacustrine shales and thin sands, Mahogany Shale.		

35. ADDITIONAL REMARKS (Include plugging procedure)

Awaiting better gas prices to finish the well, plan to finish drilling before the end of 2003.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Steven TedescoTITLE Vice PresidentSIGNATURE DATE 9/18/2003

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: None	
		8. WELL NAME and NUMBER: Quest 14-10	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Deepening - see below</u>		9. API NUMBER: 43-047-34118	
2. NAME OF OPERATOR: TCC Royalty Corporation		10. FIELD AND POOL, OR WILDCAT: Kicker Field	
3. ADDRESS OF OPERATOR: 14550 E. Easter #1000 CITY Centennial STATE CO ZIP 80112		PHONE NUMBER: (303) 617-7242	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL & 1854' FWL		COUNTY: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E		STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/24/2004	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Original well spudded 7/6/2001; Drilled 12-1/4" hole to 815'; Set 815' of 8-5/8" 24ppf surface casing & cemented with 430 sx Class G cmt. Did not drill well deeper. Filed Form 8, Well Completion Report & Log on 9/18/2003, well status T&A.

On 3/23/04 have drilling rig available within 2 miles and have determined to drill subject well deeper while rig is available. PLAN TO SPUD WED PM 3/24/04 IF PERMISSION GRANTED. Plan to MIRURT, NUBOPE & test per regulations, Drill from 815' to 4100' with water based drilling fluid, log and set 4-1/2" 10.5 ppf production casing @ TD w/ 400 sx 50:50 POZ w/ 2% gel & 10% salt with 1.21 cfps yield & 14.4 ppg.

RECEIVED**MAR 23 2004**

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Steven R Hash, P.E. & Agent for TCC Royalty</u>	TITLE <u>Engineer - EXACT Engineering, Inc</u>
SIGNATURE _____	DATE <u>3/23/2004</u>

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperforating the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

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Fax: 801-359-3940

RECEIVED

MAR 23 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
		7. UNIT or CA AGREEMENT NAME: None
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4. LOCATION OF WELL FOOTAGES AT SURFACE 718' FSL & 1854' FWL COUNTY: Uintah OTR/OTR, SECTION, TOWNSHIP RANGE, MERIDIAN: SESW 10 11S 25E STATE: UTAH		

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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COPY SENT TO OPERATOR

Date: 4-9-04Initials: CHD

NAME (PLEASE PRINT) <u>Steven R Hash, P.E. & Agent for TCC Royalty</u>	TITLE <u>Engineer - EXACT Engineering, Inc</u>
SIGNATURE <u>Steven R. Hash</u>	DATE <u>3/23/2004</u>

(This space for State use only)

SEE ATTACHED CONDITIONS
OF APPROVAL.

(5/2000)

(See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/26/2004
BY: John R. Boyer

FAX COVER SHEET

TO

COMPANY

FAX NUMBER 18013593940

FROM Steven Hash

DATE 2004-03-26 08:45:23 GMT

RE RE: TCC - Quest 14-10 deepening - Drlg Rig
On Well

COVER MESSAGE

I failed to attach the drilling program. Here it is.

-----Original Message-----

From: Steven R Hash

Sent: 3/26/2004 1:28 AM

To: Clint Dworshak

Cc: Dustin Doucet; Steven A. Tedesco

Subject: TCC - Quest 14-10 deepening - Drlg Rig On Well

Dear Clint,

At your request please find the attached .zip file which includes DOGM

form 3 "Application for Permit to Drill" ,among other required

information, for the subject deepening. TCC has just completed (4)

Wasatch drilling wells offsetting this location and has elected to

attempt a deepening of the subject well. The rig was moved yesterday

and is ready to spud as soon as DOGM permission is granted.

By copy of

this memo I am asking that TCC Royalty Corporation email directly to

you, asap, the survey plat. I apologize for the last minute nature of

this request. Your cooperation is certainly appreciated.

A call to

your Dave Hackford (435-722-7589) and/or our Pat Clark, Wellsite

Supervisor (435-790-7327) would be very helpful. Mr.
Clark's email
address is <mailto:drilldoc@starband.net>
drilldoc@starband.net .
Thank you.
Steve

Steven R. Hash
EXACT Engineering, Inc.
415 S. Boston, Suite 734
Tulsa, OK 74103
(918) 599-9400 office
(918) 599-9401 office fax
(918) 599-9801 steve 24/7
see <<http://www.exactengineering.com/>>
www.exactengineering.com for
additional info
...please reply to <mailto:stevehash@exactengineering.com>
stevehash@exactengineering.com even though this message may
have been
delivered by cox, swbell or aol...thank you!

Quest 14-10
Page 1 of 4

DRILLING PROGRAM

TCC Royalty Corporation
Quest 14-10 well
Uintah County, UT

March 24, 2004

I. WELL INFORMATION:

A. Name and Number: Quest 14-10 API# 43-047-34118
B. Estimated Total Depth: 4100' Ohio Creek
C. Legal Description: 718' fsl & 1854' fwl - SE SW
Sec 10 T11S - R25E
Uintah County, Utah

Directions to Location:

From east edge of Vernal, UT take HW 45 south (Bonanza HW) for 40 miles on blacktop to Baxter Canyon sign on left (Duck Rock). Turn left & go 10.2 miles on dirt Baxter Pass Road (stay right @ Hells Hole sign; stay left @ Baxter Pass sign & stay right @ next fork). After 10.2 miles turn left @ blue gas compressor into lease

II. CONTACTS:

A. Operator: **TCC Royalty Corp (BILLING ADDRESS)**
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
Attn: Christine Tedesco
Ofc (303) 617-7242 fax (303) 617-7442
Geologist: Steve Tedesco (303) 829-3041 stedesco@atoka.com

B. Drilling Contractor: Union Drilling Inc.
P.O. Drawer 40, Buckhannon, WV 26201
Attn: Doc Musselman - Division Manager dmusselman@uniondr.com
Ofc (304) 472-4610 fax: (304) 473-3476

Superintendent - David Gray; cell: 9435) 828-8031 ofc: (435) 789-2663
Rig Supervisor - Rex Harris; truck cell: (435) 828-6433
Rig Supervisor - Conrad
Rig #14 floor: (435) 828-6434; TP trailer: (435) 828-0151

C. Engineering & Supervision

EXACT Engineering, Inc.
415 S. Boston, Suite 734, Tulsa, OK 74103
ofc (918) 599-9400 fax (918) 599-9401
Engineer: Steve Hash 24/7 & cell: (918) 599-9801
mobile fax: (801) 640-7470 home: (918) 241-9801
stevehash@exactengineering.com
Wellsite Supervisors: TCC rig bag phone 435-790-7327
Pat Clark cell: (307) 259-6261 patclark@exactengineering.com

EXACT Engineering, Inc. 415 S. Boston, Suite 734 Tulsa, OK 74103 (918) 599-9400

Petroleum Engineering Consulting, Personnel & Jobsite Supervision

*Complete well design, construction & management, drilling, completion, production, pipelines, evaluations,
due diligence, acquisitions, procedures, temporary personnel and field supervision*

Quest 14-10
Page 2 of 4

D. Geological & Mudlogging

Mike Connolly – cell: (406) 860-2732 michael_j_connolly@hotmail.com
Chris Ryan – cell: (303) 549-1127 cryan73@msn.com

III. **GEOLOGICAL INFORMATION:**

- A. Elevations: Original stake: 6035 (ungraded ground)
GL to KB = 12'
Final Pad or GL= TBD DF: TBD KB: TBD

B. Formation Tops

Furnished By Location Geologist	KB depth GL to KB = 12'	Depth subsurface KB = 5612
See attached form 3		

IV. **GENERALIZED DRILLING PROCEDURE**

- 1 Prepare location & pits, notify Utah DOGM of pending spud.
- 2 MIRU Union Drlg #14 w/ mud components, move in housing & communications
- 3 Pre-drill rat & mouse holes. 12-1/4" hole drilled to 815' on 7/6/01 & set 815' of 8-5/8" 24ppf J55 csg. Cemented to surface with 430 sx Class "G" cement.

Plan forward: Install a 8-5/8" 8rd male btm x 11-3/4" 8rd top 2-3m csg head; NU adapter flange and rig's 11" 3m double ram BOP (CSO & 4-1/2" rams) w/ choke manifold and lines. Pressure test hi & lo. Notify Utah DOGM prior to BOPE test. Fill surface pits with water & mix to 4% KCL.

- 4 Drill out csg shoe with 7-7/8" TCI bit, mud motor, (20) 6" DC's & 4-1/2" DP. Drill 10' of formation and perform a formation integrity test to 11 ppg equivalent. Drill ahead on water surveying each 300' or per regulations. Use 4% KCL water & polymer for drlg fluid. Be aware of running shales from 1600 to 1750' as in the severe washout interval from 1646' – 1672' in the Quest 13-22 well.
- 5 Mud up for 9.0 ppg, 45 vis and <10cc WL for 1600' zone as well as Wasatch interval. Monitor mud gases closely as immediate offset wells have lost control due to gas kicks in the Wasatch.

EXACT Engineering, Inc. 415 S. Boston, Suite 734 Tulsa, OK 74103 (918) 599-9400

*Petroleum Engineering Consulting, Personnel & Jobsite Supervision
Complete well design, construction & management, drilling, completion, production, pipelines, evaluations,
due diligence, acquisitions, procedures, temporary personnel and field supervision*

Quest 14-10
Page 3 of 4

- 6 Drill Ohio Creek and pick TD minimum of 80' below last oil or gas show in Ohio Creek.
- 7 TD, condition hole, POOH, run electric logs, LD DP&DC, run 4-1/2" csg to TD, cement. Set slips, ND, cut off & release rig

V. CASING & HOLE PROGRAM

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Setting Depth
12-1/4"	8-5/8"	24#	J-55	STC	0'-815*
					* = already set
7-7/8"	4-1/2"	10.5#	J-55	STC	0'-TD

Hole Size	Csg Size	Drift ID, in.	OD of Cplgs	Annular Volume in OH, cf/ft	Annular Volume in Csg, cf/ft	Capacity of casing, cf/ft
12-1/4"	8-5/8"	7.972	9.625	.4127	-	.3575
7-7/8"	4-1/2"	3.927	5.000	.2278	.2471	.0895

Casing Mechanical Properties:

Casing Size	8-5/8"	4-1/2"
Casing Grade	J-55	J-55
Wt. of Pipe #/ft	24	10.5
Mill		Maverick
Setting Depth	815*	2300 4100 <i>ca</i>
Desired Cement Top	Surface	1300
Min. Internal Yield, psi	2950	4790
Collapse Resistance, psi	1370	4010
Joint Strength, 000's of #'s	244	132

VI. CEMENT PROGRAM: *only use water previously tested by cementing company!*

Slurry designs included here are subject to change as hole and coverage conditions dictate.

Surface Casing: Protective cement - 200 sx Premium cement + additives mixed at 15.6 ppg, yield 1.5 cu ft/sx – use 50% excess volume. Must cement to surface. Note: already set 7/6/2001

Production Casing: Set with approximately 200 sx Premium Cmt - cement mixed at 14.4 ppg, yield 1.21 cu ft/sx, and tailed with 250 sx 50:50 POZ w/ 1.21 Y & 14.4 ppg

VII. TESTS:

- A. Inclination: every 300' or as dictated; max 6 degr; max dogleg 2 degr
- B. BOPE: per procedure – notify regulatory personnel in advance of testing

EXACT Engineering, Inc. 415 S. Boston, Suite 734 Tulsa, OK 74103 (918) 599-9400

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Quest 14-10
Page 4 of 4

VIII. MUD PROGRAM:

- A. 12-1/4" Surface; in place 7/6/01
 - B. 7-7/8" Production; native to 1600' then mud up for 9.0 – 9.5, 45 & 10cc
- Please refer to mud program for details

IX. MUD LOGGING:

- A. Mud logger rigged up and operational by 500'
- B. Samples: 20ft washed samples by rig from 500' to TD or as directed
- C. Other _____

X. OPEN HOLE LOGGING PROGRAM:

Run	Description	Depth
1	Triple Combo: Hi-Res Induction, Compensated Neutron, Litho Density w/ Gamma Ray (<i>requires min ____ ft rathole</i>)	TD to base csg Detail to 1300'

XI. REPORTING PROCEDURES:

- A. The morning tour driller or toolpusher will make available a daily progress report and latest mud check by 6am MST for the wellsite supervisor
- B. The mud logger will make available a mud log & report for the wellsite supervisor by 6am MST
- C. A complete daily drilling report accompanied by mud log will be emailed by the wellsite supervisor to the report distribution group (listed herein) by 7:00am MST

XII. ATTACHMENTS

- A. Permit To Drill & Additional Sundry Notices
- B. Mud Program Recommendation
- C. Surveyors Plat
- D. Drilling Contract
- E. Type Log
- F. Offset well reports
- G. Vendor List
- H. Data distribution list

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State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

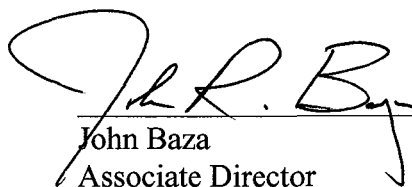
OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL FOR DRILLING A WELL

Well Name and Number: Quest 14-10
API Number: 43-047-34118
Operator: TCC Royalty Corporation
Reference Document: Sundry dated March 23, 2004
Received by DOGM March 23, 2004

Approval Conditions:

1. Production casing shall be cemented to surface.
2. All requirements in the Oil and Gas Conservation General Rule R649-3 Drilling and Operating Practices shall apply.
3. If any changes are made to the submitted drilling proposal notify Dustin Doucet at 801-538-5281 prior to continuing the operation.


John Baza
Associate Director

March 26, 2004
Date

Well name:

03-04 TCC Royalty Quest 41-10Operator: **EOG Resources**String type: **Surface**

Project ID:

43-047-34118

Location: **Uintah County****Design parameters:****Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 76 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: 104 ft

Burst

Max anticipated surface pressure:

717 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 815 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 712 ft

Re subsequent strings:

Next setting depth: 4,100 ft

Next mud weight: 13.900 ppg

Next setting BHP: 2,961 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 815 ft

Injection pressure 815 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	815	8.625	24.00	J-55	ST&C	815	815	7.972	39.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	356	1370	3.852	815	2950	3.62	17	244	14.27 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: March 26, 2004
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 815 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

03-04 TCC Royalty Quest 41-10Operator: **EOG Resources**String type: **Production**

Project ID:

43-047-34118

Location: **Uintah County****Design parameters:****Collapse**Mud weight: 13.900 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 122 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,484 ft

BurstMax anticipated surface
pressure: 1,718 psi
Internal gradient: 0.303 psi/ft
Calculated BHP 2,961 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 3,252 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4100	4.5	10.50	J-55	ST&C	4100	4100	3.927	85.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2961	4010	1.354	2961	4790	1.62	34	132	3.87 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 810-359-3940Date: March 26, 2004
Salt Lake City, Utah**Remarks:**

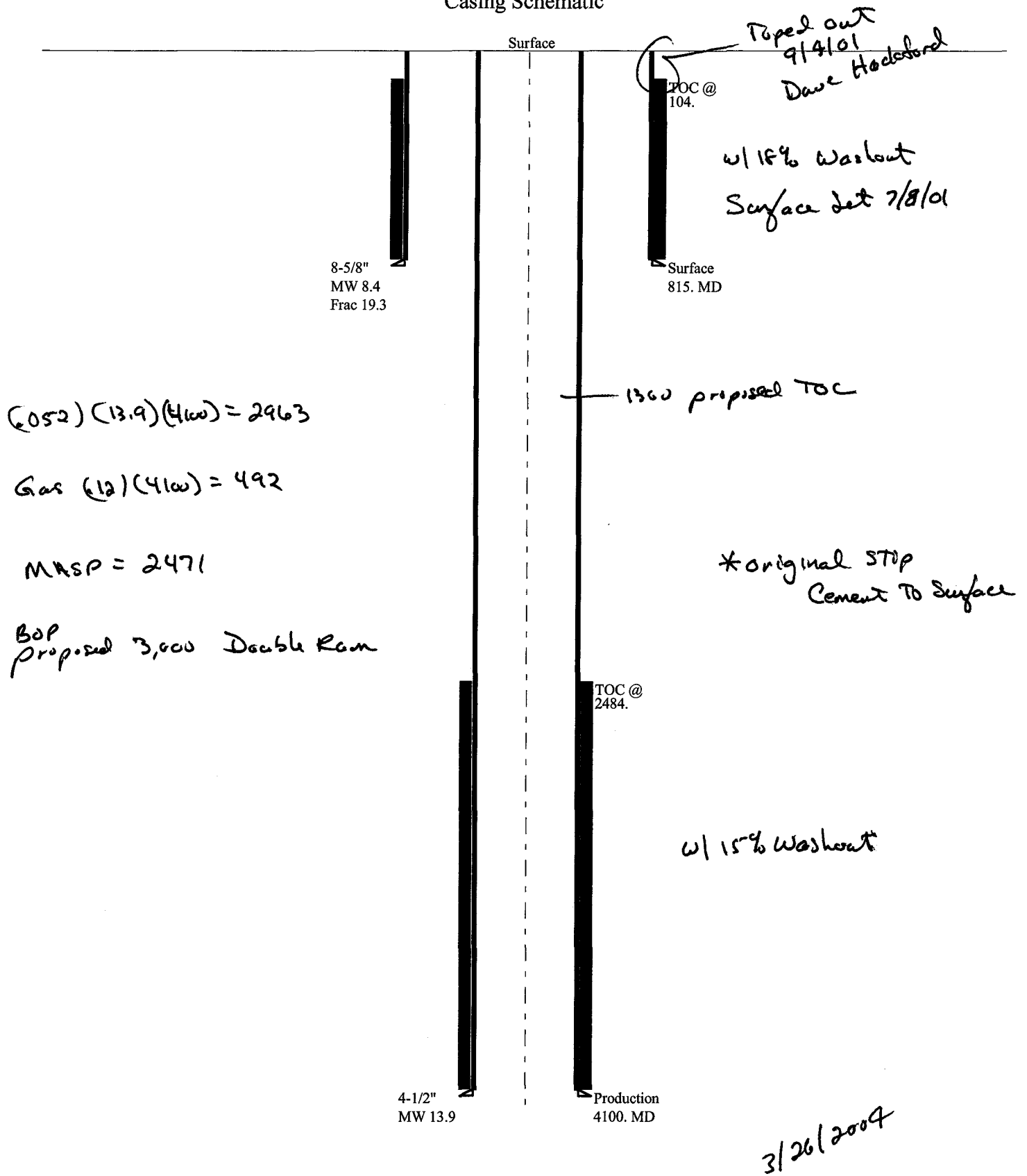
Collapse is based on a vertical depth of 4100 ft, a mud weight of 13.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

03-04 TCC Royalty Quest 4110

Casing Schematic



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: TCC Royalty CorporationOperator Account Number: N 1995Address: 14550 East Easter Ave., Ste 1000city Centennial,state Cozip 80112Phone Number: 303-617-7242

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304734118	Quest 14-10		SeSw	14	11	26	Utah
Action Code	Current Entry Number	New Entry Number	Spud Date		Entry Assignment Effective Date		
	13268		7/5/2001				
Comments: Drilling out from surface casing at 815', deepening the well as of 3/26/04 WSMUD - NO Change necessary - ER 3/30/04							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entry Number	New Entry Number	Spud Date		Entry Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entry Number	New Entry Number	Spud Date		Entry Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Name (Please Print) _____

Signature _____

Title _____

Date _____

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MAR 29 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FOR:

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: None
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: None
		8. WELL NAME and NUMBER: Quest 14-10
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 4304734118
2. NAME OF OPERATOR: TCC Royalty Corporation		10. FIELD AND POOL, OR WILDCAT: Kicker Field
3. ADDRESS OF OPERATOR: 14550 E. Easter #1000 CITY Centennial STATE CO ZIP 80112		PHONE NUMBER: (303) 617-7242
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL & 1854' FWL COUNTY: Uintah QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E STATE: UTAH		

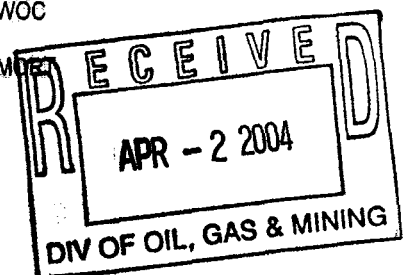
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/2/2004	<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subject well was previously authorized to 4100'. Drilling has been completed to a total depth of 4538' On 4/1/04. - TD Ohio Creek K
Per Pat Clark 4/1/04
DWD

Logs were run on 4/1/04 and casing is to be set "off bottom" as follows:
8-5/8" surface casing is set @ 816' w/ cement circ to surface
Green River formation top was encountered at surface
Wasatch @ 2058'
Ohio Creek @ 2910'
A 75 sx API Class G cement (1.18 cfps) plug will be set via drill pipe @ 2950' by pumping, POOH, WOC
Trip in hole w/ DP & tag solid plug
Run 4-1/2" csg to 2900' & cmt to surface w/ 560 sx 50/50 POZ (1.21 cfps), WOC, set slips, cut off, MOP

COPY SENT TO OPERATOR
Date: 4-5-04
Initials: CHD



NAME (PLEASE PRINT) Steven R Hash, P.E. & Agent for TCC Royalty TITLE Engineer - EXACT Engineering, Inc
SIGNATURE Steven R. Hash DATE 4/2/2004

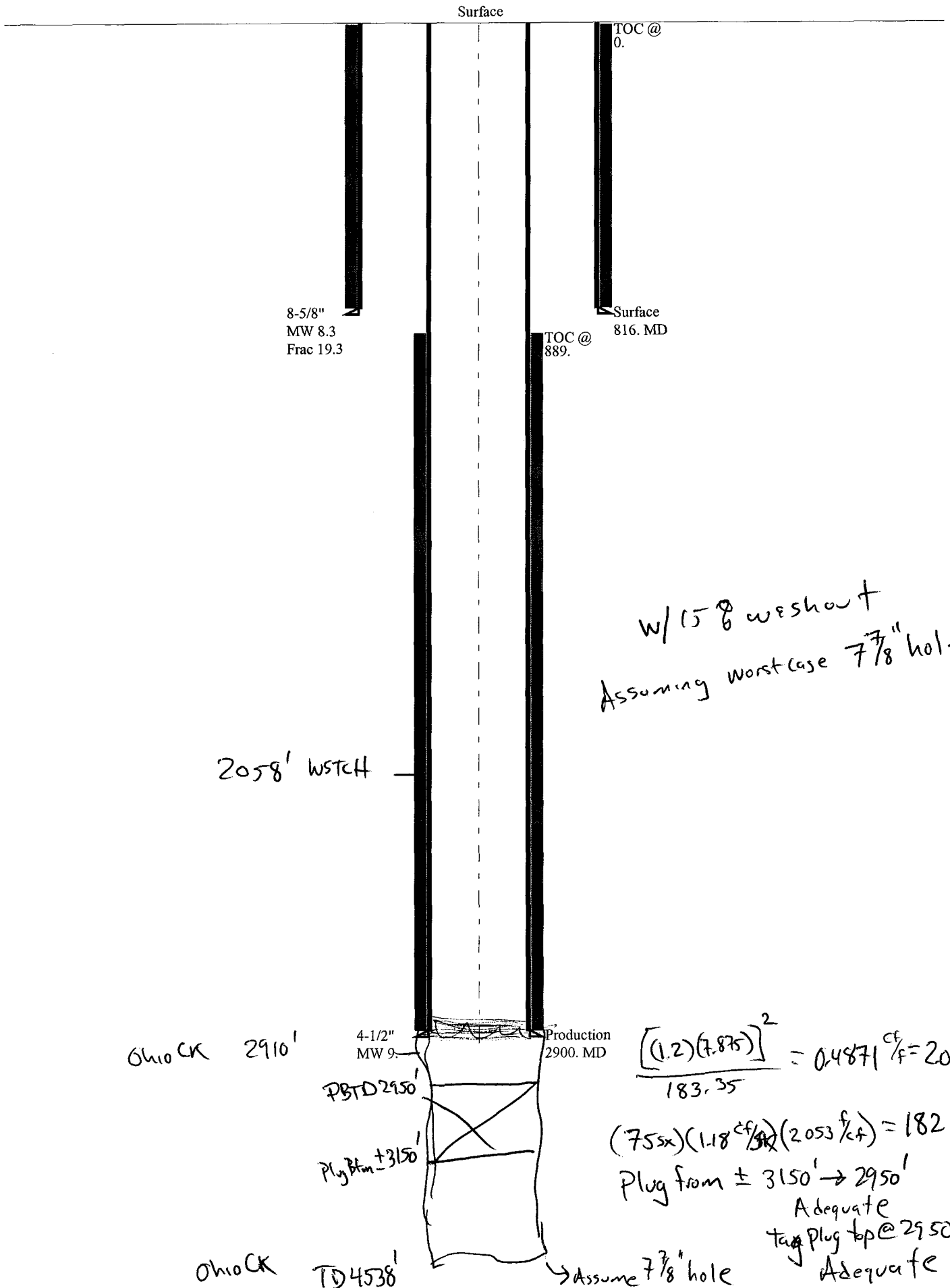
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

(This space for State use only)

DATE: 4/2/04
BY: Dave Hackford

* Notify Dave Hackford @ 435.722.7589 prior to plugging back open hole.

Casing Schematic



Well name:		04-04 TCC Royalty Quest 14-10Rev.	
Operator:	TCC Royaty	Project ID:	
String type:	Production	43-047-34118	
Location:	Uintah Co.		

Design parameters:
Collapse

Mud weight: 9.000 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 106 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft
Cement top: 889 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 1,356 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 2,505 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2900	4.5	9.50	J-55	ST&C	2900	2900	3.965	55.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1356	3310	2.44	1356	4380	3.23	28	101	3.67 J

Prepared by: DKD
Utah Dept. of Natural Resources

Date: April 2, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2900 ft, a mud weight of 9 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
Operator: **TCC Royaty**
String type: **Surface**
Location: **Uintah Co.**

04-04 TCC Royalty Quest 14-10Rev.

Project ID:
43-047-34118

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 76 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 382 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 715 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 4,538 ft
Next mud weight: 9.000 ppg
Next setting BHP: 2,122 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 816 ft
Injection pressure 816 psi

Run	Segment		Nominal		End	True Vert	Measured	Drift	Internal
Seq	Length	Size	Weight	Grade	Finish	Depth	Depth	Diameter	Capacity
	(ft)	(in)	(lbs/ft)			(ft)	(ft)	(in)	(ft³)
1	816	8.625	23.00	WC-50	ST&C	816	816	8	37.3

Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor
1	353	1170	3.31	382	2500	6.55	19	220	11.72 J

Prepared DKD
by: Utah Dept. of Natural Resources

Date: April 2, 2004
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 816 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

.....
facsimile transmittal

To: Carol Daniels Fax: Fax: 801-359-3940
From: Steve Tedesco Date: 4/4/2004
Re: Daily Drilling report Pages: 16 including cover
CC:

☐ Urgent ☒ For Review ☐ Please Comment ☐ Please Reply ☐ Please Recycle

.....

T 115 R 25E S-10

Carol

Please find enclosed the entity form for the Quest 14-10, API# 43-047-34118, all data is confidential.
Please let me know if you have any questions or I need to make changes. Thanks.
Steve Tedesco

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APR 05 2004

DIV. OF OIL, GAS & MINING

.....

CONFIDENTIAL

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

APF #43-047-34118

7/1/01

John Fausett to build location to the point that the spud rig can move in.

7/2/01

Complete the dirtwork.

7/6/01

MIRU Bill Jr. Set 10' of 14" conductor pipe. Spud the well @ 2:15 PM on 7/5/01. Drill 12-1/4" hole to 175'. SDFN.

7/7/01

Drilling from 175' to 833' with 12-1/4" bit. 8-5/8" casing delivered. Rig down 3 hours for transmission problem.

03/26/04

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS
8:00	6:00	24.00	MOVE RIG TO 14-10 - RIGGED UP - WILL TEST BOPE @ 7:30 A.M.

03/27/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PY	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.6	39														

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL/STK	SPM	GPM	AVDP	AVDC	PUMP PRESS.	MTR DIFF PRESS.	HHP/IN ²	ECD
1	PZ-8	8	8	2.79		0						
2	FXN	8	14	5.32	65	346			500			
Both				8.11	65	346						

DRILL STRING	GEOLOGIC	GENERAL INFO
--------------	----------	--------------

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

1 (303) 617-7242
CONFIDENTIAL
Completion Engineer: Trent Green
Pumper: Sam Gardner

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APR 05 2004

DIV. OF OIL, GAS & MINING

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Green River			SS, SH, LS	Rig No:	435-7
MUD MOTOR	23.70	6.00		Wasatch				Cell No.	7: 307-2 6:
6" DRILL COLLARS	574.78	8.00	2.00	Ohio Creek				Last BOP Test	3/26
X/O	2.30	6.00	2.00	GAS DATA				Next BOP Test	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/26
				4	5	0		Last BOP Drill	3/26
				SHOWS				Last Operate Pipe Rams	3/26
				GAS UNITS	FROM	TO	ROP #/HRS	Last Operate Blind Rams	3/26
								Last Operate Annular	
Total BHA:	601.78								
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING
	51,000				6,034	12	6,046		NEXT CASING
								8 5/8" @ 815'	4 1/2" @ 4000'

SURVEYS																
MD	INCL	AZIMUTH	TVD	SECTION	N+/-S	E+/-W	DLS	TOOL	MD	INCL	AZIMUTH	TVD	SECTION	N+/-S	E+/-W	DLS
1,021	3.00							SS								SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	10:30	4.50	FINISH RIGGING UP - NUBOPE - TEST BOPE
10:30	12:00	1.50	BROKE MOUSEHOLE - PULL OUT & WELD
12:00	3:00	3.00	P/U BIT, MUD MOTOR, DRILL COLLARS & DRILL PIPE - TAG CEMENT @ 746'
3:00	5:30	2.50	P/U KELLY & DRILL CEMENT & FLOAT EQUIP, 10' NEW HOLE, FORMATION INTEGRITY TEST TO 11 PPG EQUIV
5:30	10:00	4.50	DRLNG F/ 825' - 1080'
10:00	10:30	0.50	SURVEY @ 1021' - 3 DEG
10:30	6:00	7.50	DRLNG F/ 1080' - 1366'
6:00			

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

2 (303) 617-7242
CONFIDENTIAL
Completion Engineer: Trent Green
Pumper: Sam Gardner

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			DOGM NOTIFIED OF SPUD, BOPE TEST
0:00			LEGAL DESCRIPTION: SESW SEC 10, T11S, R25E

03/28/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.0	47	10.0	2	8.2	0.30	2.7	7	6	2/3	1500	3/27@10:00	10,000			

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	ETS (1/32nd) or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		1382	35.00	39.5	Y	80/125	18/35	T	B	C

HYDRAULICS												
PUMP NO.	MANUFACTURER	LSNR	STROKE LENGTH	GAL / STK	SPM	GPM	AV CP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			750			8.9
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2,075		SS, SOFT SH

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Supervisor: Steven A. Tedesco
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Geologist: Mike Connelly/Chris Ryan

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04/04/2004 09:45 3036177442

ATOKA

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Utah
Sw Se Section 10 T11S R25E

6" DRILL COLLARS		574.78	6.00	2.00	Ohio Creek			
X/O		2.30	6.00	2.00	GAS DATA			
					BOTTOMS UP TIME	88 GAS	CONN GAS	TRIP GAS
					10	5	0	
					SHOWS			
					GAS UNITS	FROM	TO	ROP (FTHR)
					135	1,980	1,996	123.0
Total BHA:		601.78						
SPRING WT	BHA WT.	PU WT	BO WT.	ROT. TORQUE	GRD. ELEVATION	CL TO KB	KB ELEVATION	INTERMEDIATE CSG
	51,000				6,034	12	6,046	

SURVEYS																	
MD	INCL	AZIMUTH	TVD	SECTION	N° / S°	E° / W°	DLS	TOOL	MD	INCL	AZIMUTH	TVD	SECTION	N° / S°	E° / W°	DLS	TOOL
1,021	3.00							SS	1,818	4.00							SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS
6:00	6:30	0.50	SURVEY @ 1307' - 2 DEG
6:30	5:00	10.50	DRLNG F/ 1368' - 1877'
5:00	5:30	0.50	SURVEY @ 1818' - 4 DEG
5:30	6:00	12.50	DRLNG F/ 1877' - 2207'

03/29/04

MUD DATA															
WT	WS	WL	CK	PH	SAND %	SOLIDS %	PY	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.3	44	12.0	2	10.5	1.25	6.7	12	18	7/13	2354	3/28@10:00	9,200			

[illegible]

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Daily Drilling\Completion\Workover Report
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Utah
Sw Se Section 10 T11S R25E

1	7 7/8"	Varel	CH28S	527	192920	18	16	16	815		2015	55.00	36.6	Y	80/125	18/35		
---	--------	-------	-------	-----	--------	----	----	----	-----	--	------	-------	------	---	--------	-------	--	--

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL/STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	NTR DIFF PRESS.	HHP /IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			1050			9.5
Both				8.11	65	346						

DRILL STRING					GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.		FORMATION	MD	TYD	LITHOLOGY
BIT	1.00	7 7/8"			Green River			SS, SH, LS
MUD MOTOR	23.70	6.00			Wasatch	2,075		SS, SOFT SH
6" DRILL COLLARS	574.78	6.00	2.00		Ohio Creek			
X/O	2.30	6.00	2.00		GAS DATA			
					BOTTOMS UP TIME	BG GAS	CONIN GAS	TRIP GAS
					12	5	0	
					SHOWS			
					GAS UNITS	FROM	TO	RCP (FT/HR)
Total BHA:	601.78							
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG
	51,000				6,034	12	6,046	

SURVEYS																	
MD	INCL	AZIMUTH	TYD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL	AZIMUTH	TYD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,021	3.00							SS	1,818	4.00							SS
1,307	2.00							SS	2,315	1.00							SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:

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Sw Se Section 10 T11S R25E

03/30/04

[illegible]

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

NO.				CODE		or TFA								RT-MTR		T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		2575	78.00	33.0	Y	80/125	18/35		

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / HP	ECG
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			1050			9.5
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2075'		SS, SOFT SH
6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek	2880'		SS, SH
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				12	5	0	
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
				75	3,080	3,084	50.0
Total BHA:	601.78						
STRING WT.	BHA WT.	PJ WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
	51,000				6,034	12	6,046

SURVEYS															
MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-
3,220	2.50							SS							SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:

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Daily Drilling\Completion\Workover Report
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Sw Se Section 10 T11S R25E

8:00	9:00	3.00	DRLNG F/ 2840' - 2925'
9:00	9:30	0.50	SURVEY @ 2870 - MISRUN
9:30	23:00	13.50	DRLNG F/ 2925' - 3275'
23:00	23:30	0.50	SURVEY @ 3220' - 2.5 DEG
23:30	6:00	6.50	DRLNG F/3275' - 3400'
6:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

03/31/04

MUD DATA															
WT	VIS	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.4	52	14.0	2	9.6	1.50	5.8	10	8	3/8	3484	3/30@10:00	6,800			

BIT DATA																	
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
															T	B	G

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Daily Drilling\Completion\Workover Report
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Utah
Sw Se Section 10 T11S R25E

1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2659	81.50	32.6	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484		460	18.00	25.6	Y	60/125	18/35			

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS	MTR DIFF PRESS	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346	155	217	1110			9.6
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH
MUD MOTOR	23.70	6.00					
6" DRILL COLLARS	574.78	6.00	2.00				
X/O	2.30	6.00	2.00				
				GAS DATA			
				BOTTCMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				25	30	trace	33
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FTHR)
				163	3,832	3,847	70.0
Total BHA:	601.78						
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
110,000	51,000				6,034	12	6,046

SURVEYS																	
NO	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,220	2.50							SS									SS
3,725	4.75							SS									SS

DAILY ACTIVITY																	
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Daily Drilling\Completion\Workover Report
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Utah
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FROM	TO	HRS	LAST 24 HOURS
8:00	9:30	3.50	DRLNG F/ 3400' - 3484'
9:30	10:00	0.50	CIRC BOTTOMS UP - PUMP PILL
10:00	12:00	2.00	TOH F/ BIT
12:00	15:00	3.00	X/O BIT, TIH, W&R F/ 3480' - 3484'
15:00	2:00	11.00	DRLNG F/ 3484' - 3780'
2:00	2:30	0.50	SURVEY @ 3725' - 4 3/4 DEG
2:30	6:00	3.50	DRLNG F/ 3780' - 3860'
6:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

4/1/04

MUD DATA															
WT	VIS	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.6	47	14.0	2	9.9	2.50	9.4	12	16	6/13	4022	3/31@10:00	7,000			

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BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	18	16	815	3484	2659	81.50	32.8	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484		1075	38.00	29.9	Y	60/125	18/35			
													#DIV/0!						
													#DIV/0!						

HYDRAULICS													SLOW PUMP			
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	MHP / IN ²	ECD		60 spm	80 spm	100 spm
1	PZ-8	6	8	2.79		0							1			
2	FXN	6	14	5.32	65	346	157	220	1220			10.0	2			
Both				8.11	65	346										

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH	Rig No:	435-79
MUD MOTOR	23.70	6.00						732	
6" DRILL COLLARS	574.78	6.00	2.00					307-25	
								626	
X/O	2.30	6.00	2.00	GAS DATA				Last BOP Test	3/28
				BOTTOMS UP TIME	BG GAS	CONNGAS	TRIP GAS	Next BOP Test	
				25	80	trace		Last Safety Meeting	3/30
				SHOWS				Last BOP Drill	3/26
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Pipe Rams	3/26
				1,324	4,415	4,418	60.0	Last Operate Blind Rams	3/30
				1,863	4,422	4,425	80.0		

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Quest 14-10

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Sw Se Section 10 T11S R25E

Total BHA:	601.78									Last Operate Annular	
STRING WT.	SHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG		LAST CASING	NEXT CASING
110,000	51,000				6,034	12	6,048			8 5/8" @ 815'	4 1/2" @ +/- 4000'

SURVEYS																	
MD	INCL	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,220	2.50							SS	4,216	3.00							SS
3,725	4.75							SS									SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	21:00	15.00	DRLNG F/ 3880' - 4275'
21:00	21:30	0.50	SURVEY @ 4216' - 3 DEG
21:30	6:00	8.50	DRLNG F/ 4275' - 4475'

4/2/04

MUD DATA															
WT	VIS	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT /PPM
9.8	39	14.0	2	9.8	2.50	10.2	13	16	7/13	4538	4/1 @ 10:00	7,000			

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	ADC CODE	SERIAL NO.	JETS (1/32nd) of TFA			IN	OUT	FOOTAGE	HOURS	RCP	MTR	RPM RT-MTR	WOB	CULL CONDITION		
																	T	S	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2669	81.50	32.7	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484	4538	1054	38.00	27.7	Y	60/125	18/35			
													#DIV/OI						
													#DIV/OI						

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HYDRAULICS													SLOW PUMP			
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / 34"	ECD		60 spm	80 spm	100 spm
1	PZ-8	8	8	2.79		0										
2	FXN	8	14	5.32	65	346	157	220	1220			10.0	1			
Both				8.11	65	346							2			

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MC	DVC	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH,COAL	Rig No:	435-79
MUD MOTOR	23.70	6.00							732
6" DRILL COLLARS	574.78	6.00	2.00					Cell No.	307-25
X/O	2.30	6.00	2.00					Last BOP Test	626
				GAS DATA				Next BOP Test	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	
				25			248	3/26	
				SHOWS				Last BOP Drill	
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Pipe Rams	
								3/26	
								Last Operate Blind Rams	
								3/30	
Total BHA:	601.78							Last Operate Annular	
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	
140,000	51,000				6,034	12	6,046	LAST CASING	
								8 5/8" @ 815'	
								NEXT CASING	
								4 1/2" @ 4000'	

SURVEYS																
MD	INCL	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	TOOL
3,220	2.50							SS	4,216	3.00						SS
3,725	4.75							SS								SS

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DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:00	2.00	DRLNG F/ 4475' - 4538' - TD WELL
8:00	9:30	1.50	CIRC & COND F/ SHORT TRIP
9:30	13:00	3.50	SHORT TRIP 51 STANDS T/ 1400' - 10' FILL - TIGHT @ 3917' & 3740'
13:00	13:30	0.50	W&R F/ 4528' - 4538'
13:30	14:30	1.00	CIRC & COND F/ LOGS
14:30	17:00	2.50	TOH F/ LOGS
17:00	22:00	5.00	R/U PSI & LOG WELL***
22:00	4:00	6.00	TIH W/ DRILL COLLARS & WAIT ON ORDERS
4:00	6:00	2.00	L/D DRILL COLLARS
6:00			PLAN TO SET 75 SK PLUG @ 2950' , TAG, RUN 2900' 4 1/2" CASING & CEMENT BACK INTO SURFACE PIPE

SHOW REPORT Quest 14-10

INTERVAL: 4415-4418' Mesa Verde Formation

ROP: BEFORE-1.6 MIN/FT, DURING-.5 MIN/FT, 1.6 MIN/FT

GAS: BEFORE-200 Units, DURING-1324 Units , AFTER-200 Units

CONNECTION GAS: BEFORE-TRACE, AFTER- TRACE Units

LITHOLOGY: COAL; Black, Hard, Brittle

INTERVAL: 4422-4425' Mesa Verde Formation

ROP: BEFORE-1.6 MIN/FT,DURING-.4 MIN/FT, AFTER-4.2 MIN/FT

GAS: BEFORE-200 UNITS,DURING-1863 UNITS,AFTER-140 UNITS

CONNECTION GAS: BEFORE-TRACE, AFTER-TRACE

LITHOLOGY: COAL; Black, Hard, Brittle

NOTE: Two 3' thick coals. Composite of both coals canned for desorption analysis.

04/3/04

TCC Royalty Corporation
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Daily Drilling\Completion\Workover Report
 Quest 14-10

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 Sw Se Section 10 T11S R25E

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:00	2.00	CLEAN PITS - RIG RELEASED @ 8:00
8:00	6:00	22.00	RDMO

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 Pumper: Sam Gardner

TCC ROYALTY CORPORATION

August 11, 2004

Ms. Carol Daniels
State of Utah
Division Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Quest 14-10 API No. 4304734118

SENT FEDEX

Dear Carol:

Please find enclosed open hole logs, mudlogs, cased hole logs and sundry notice for the above captioned well. This well is presently not under confidential status.

Please let me know if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SAT\kwt
Enclosures

RECEIVED
AUG 13 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: TCC Royalty Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter #1000 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 617-7242		8. WELL NAME and NUMBER: Quest 14-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL 1854' FWL		9. API NUMBER: 4304734118
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E		10. FIELD AND POOL, OR WILDCAT: Kittles Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: see below
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services until September

NAME (PLEASE PRINT) Steven A. Tedesco	TITLE Vice President
SIGNATURE 	DATE 8/10/2004

(This space for State use only)

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Dorado Gas Resources LL
14550 East Easter Ave., Ste 1000
Englewood, CO 80112
303 617-7242
303 617-8956 (Fax)

.....
facsimile transmittal

RECEIVED**AUG 31 2004****To:** Carol Daniels**Fax:** 801 359 3940

DIV OF OIL, GAS & MINING

From: Steve Tedesco**Date:** 8/30/2004**Re:****Pages:** 16**CC:**☐ Urgent☒ For Review☐ Please Comment☐ Please Reply☐ Please Recycle

Carol

Please find attached the daily drilling reports for the Quest 14-10. Thanks.

Steve Tedesco

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.....

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

API # 43-047-34118

7/1/01

John Fausett to build location to the point that the spud rig can move in.

7/2/01

Complete the dirtwork.

7/6/01

MIRU Bill Jr. Set 10' of 14" conductor pipe. Spud the well @ 2:15 PM on 7/5/01. Drill 12-1/4" hole to 175'. SDFN.

7/7/01

Drilling from 175' to 833' with 12-1/4" bit. 8-5/8" casing delivered. Rig down 3 hours for transmission problem.

03/26/04

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	6:00	24.00	MOVE RIG TO 14-10 - RIGGED UP - WILL TEST BOPE @ 7:30 A.M.

03/27/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.6	39														

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL/STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR.DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			500			
Both				8.11	65	346						

DRILL STRING	GEOLOGIC	GENERAL INFO
--------------	----------	--------------

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

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Pumper: Sam Gardner

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Green River			SS, SH, LS	Rig No:	435-790-7327
MUD MOTOR	23.70	6.00		Wasatch				Cell No.	307-259-6261
6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek				Last BOP Test	3/26
X/O	2.30	6.00	2.00	GAS DATA				Next BOP Test	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/26
				4	5	0		Last BOP Drill	3/26
				SHOWS				Last Operate Pipe Rams	3/26
				GAS UNITS	FROM	TO	ROP (FTHR)	Last Operate Blind Rams	3/26
								Last Operate Annular	
Total BHA:	601.78							LAST CASING	NEXT CASING
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	
	51,000				6,034	12	6,046	8 5/8" @ 815'	4 1/2" @ 4000'

SURVEYS																	
ND	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,021	3.00							SS									SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	10:30	4.50	FINISH RIGGING UP - NUBOPE - TEST BOPE
10:30	12:00	1.50	BROKE MOUSEHOLE - PULL OUT & WELD
12:00	3:00	3.00	P/U BIT, MUD MOTOR, DRILL COLLARS & DRILL PIPE - TAG CEMENT @ 746'
3:00	5:30	2.50	P/U KELLY & DRILL CEMENT & FLOAT EQUIP, 10' NEW HOLE, FORMATION INTEGRITY TEST TO 11 PPG EQUIV
5:30	10:00	4.50	DRLNG F/ 825' - 1080'
10:00	10:30	0.50	SURVEY @ 1021' - 3 DEG
10:30	8:00	7.50	DRLNG F/ 1080' - 1386'
8:00			

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			DOGM NOTIFIED OF SPUD, BOPE TEST
0:00			LEGAL DESCRIPTION: SESW SEC 10, T11S, R25E

03/28/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.0	47	10.0	2	8.2	0.30	2.7	7	6	2/3	1500	3/27@10:00	10,000			

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd) or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		1382	35.00	39.5	Y	80/125	18/35			

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			750			8.9
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2,075		SS, SOFT SH

TCC Royalty Corporation
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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek			
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				10	5	0	
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FTHR)
				135	1,980	1,996	123.0
Total BHA:	601.78						
STRING WT.	BHA WT.	PU WT.	SG WT.	RGT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
	51,000				6,034	12	6,046

SURVEYS																	
MD	INCL	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,021	3.00							SS	1,818	4.00							SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	6:30	0.50	SURVEY @ 1307' - 2 DEG
6:30	5:00	10.50	DRLNG F/ 1366' - 1877'
5:00	5:30	0.50	SURVEY @ 1818' - 4 DEG
5:30	6:00	12.50	DRLNG F/ 1877' - 2207'

03/29/04

MUD DATA															
WT	VIS	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.3	44	12.0	2	10.5	1.25	6.7	12	18	7/13	2354	3/28@10:00	9,200			

BIT DATA																	
BIT NO.	SIZE	MFG.	TYPE	MDC CODE	SERIAL NO.	JETS (M32nd) or TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
															T	B	G

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Quest 14-10

Utah
Sw Se Section 10 T11S R25E

1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		2015	55.00	36.6	Y	80/125	18/35		
---	--------	-------	-------	-----	--------	----	----	----	-----	--	------	-------	------	---	--------	-------	--	--

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV OC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			1050			9.5
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2,075		SS, SOFT SH
6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek			
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				12	5	0	
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
Total BHA:	601.78						
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
	51,000				6,034	12	6,046

SURVEYS															
MD	INCL.	AZIMUTH	TVD	SECTION	N° / S-	E° / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N° / S-	E° / W-
1,021	3.00							SS	1,818	4.00					
1,307	2.00							SS	2,315	1.00					

DAILY ACTIVITY

FROM	TO	HRS	LAST 24 HOURS:
------	----	-----	----------------

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

6:00	13:00	7.00	DRLNG F/ 2207' - 2374'
13:00	13:30	0.50	SURVEY @ 2315' - 1 DEG
13:30	16:00	2.50	DUMP SHALE PIT, BUILD VOLUME
16:00	6:00	14.00	DRLNG F/ 2374' - 2840'
6:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

03/30/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.4	44	15.0	3	9.3	2.00	7.4	12	18	11/26	2927	3/29@10:00	10,000			

BIT DATA																
BIT	SIZE	MFG.	TYPE	LAOC	SERIAL NO.	JETS (1/32nd)	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM	WOB	BULL CONDITION	

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
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NO.				CODE		or TFA								RT+MTR		T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		2575	78.00	33.0	Y	80/125	18/35		

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECG
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			1050			9.5
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.O.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2075'		SS, SOFT SH
6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek	2880'		SS, SH
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				12	5	0	
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
				75	3,080	3,084	50.0
Total BHA:	601.78						
STRONG WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
	51,000				6,034	12	6,046

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+/-	E+/-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+/-	E+/-	DLS	TOOL
3,220	2.50							SS									SS

DAILY ACTIVITY

FROM	TO	HRS	LAST 24 HOURS
------	----	-----	---------------

TCC Royalty Corporation
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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
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6:00	9:00	3.00	DRLNG F/ 2840' - 2925'
9:00	9:30	0.50	SURVEY @ 2870 - MISRUN
9:30	23:00	13.50	DRLNG F/ 2925' - 3275'
23:00	23:30	0.50	SURVEY @ 3220' - 2.5 DEG
23:30	6:00	6.50	DRLNG F/3275' - 3400'
6:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

03/31/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.4	52	14.0	2	9.6	1.50	5.8	10	8	3/8	3484	3/30@10:00	6,800			

BIT DATA																	
BIT NO.	SIZE	MFG.	TYPE	ADC CODE	SERIAL NO.	JETS (1/32nd) or TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT-MTR	WOB	DULL CONDITION		
															T	B	G

TCC Royalty Corporation
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Quest 14-10

Utah
Sw Se Section 10 T11S R25E

1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2659	81.50	32.6	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484		460	18.00	25.6	Y	60/125	18/35			

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346	155	217	1110			9.6
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH
MUD MOTOR	23.70	6.00					
6" DRILL COLLARS	574.78	6.00	2.00				
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UPTIME	BB GAS	CONN GAS	TRIP GAS
				25	30	trace	33
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
				163	3,832	3,847	70.0
Total BHA:	601.78						
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
110,000	51,000				6,034	12	6,046

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+/-S-	E+/-W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+/-S-	E+/-W-	DLS	TOOL
3,220	2.50							SS									SS
3,725	4.75							SS									SS

DAILY ACTIVITY

TCC Royalty Corporation
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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

FROM	TO	HRS	LAST 24 HOURS:
6:00	9:30	3.50	DRLNG F/ 3400' - 3484'
9:30	10:00	0.50	CIRC BOTTOMS UP - PUMP PILL
10:00	12:00	2.00	TOH F/ BIT
12:00	15:00	3.00	X/O BIT, TIH, W&R F/ 3460' - 3484'
15:00	2:00	11.00	DRLNG F/ 3484' - 3780'
2:00	2:30	0.50	SURVEY @ 3725' - 4 3/4 DEG
2:30	6:00	3.50	DRLNG F/ 3780' - 3860'
6:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

4/1/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.6	47	14.0	2	9.9	2.50	9.4	12	16	6/13	4022	3/31@10:00	7,000			

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd) or TFA			IN	OUT	FOOTAGE	HOURS	ROP	NTR	RPM RT+MTR	WOB	DULL CONDITION		
						T	B	G											
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2659	81.50	32.6	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484		1075	36.00	29.9	Y	60/125	18/35			
													#DIV/0!						
													#DIV/0!						

HYDRAULICS													SLOW PUMP			
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	NTR DIFF PRESS.	HHP / IN ²	ECD		60 spm	80 spm	100 spm
1	PZ-8	6	8	2.79		0							1			
2	FXN	6	14	5.32	65	346	157	220	1220			10.0	2			
Both				8.11	65	346										

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH	Rig No:	435-790-7327
MUD MOTOR	23.70	6.00						Cell No.	307-259-6261
6" DRILL COLLARS	574.78	6.00	2.00					Last BOP Test	3/26
X/O	2.30	6.00	2.00	GAS DATA				Next BOP Test	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/30
				25	80	Trace		Last BOP Drill	3/26
				SHOWS				Last Operate Pipe Rams	3/26
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Blind Rams	3/30
				1,324	4,415	4,418	60.0		
				1,863	4,422	4,425	80.0		

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

11 (303) 617-7242
CONFIDENTIAL
Completion Engineer: Trent Green
Pumper: Sam Gardner

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

Total BHA:		601.78								Last Operate Annular	
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG		LAST CASING	NEXT CASING
110,000	51,000				6,034	12	6,046			8 5/8" @ 815'	4 1/2" @ +/- 4000'

SURVEYS																	
MD	INCL.	AZIMUTH	TVD	SECTION	N+/-	E+/-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+/-	E+/-	DLS	TOOL
3,220	2.50							SS	4,216	3.00							SS
3,725	4.75							SS									SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	21:00	15.00	DRLNG F/ 3860' - 4275'
21:00	21:30	0.50	SURVEY @ 4216' - 3 DEG
21:30	6:00	8.50	DRLNG F/ 4275' - 4475'

4/2/04

MUD DATA													
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM
9.8	39	14.0	2	9.8	2.50	10.2	13	16	7/13	4538	4/1@10:00	7,000	

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2669	81.50	32.7	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484	4538	1054	38.00	27.7	Y	60/125	18/35			
													#DIV/0!						
													#DIV/0!						

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
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08/30/2004 16:13

3036177442

ATOKA

PAGE 13

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

HYDRAULICS													SLOW PUMP		
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL/STK	SPM	GPM	AVDP	AVOC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD	60 spm	80 spm	100 spm
1	PZ-8	6	8	2.79		0							1		
2	FXN	6	14	5.32	65	346	157	220	1220			10.0	2		
Both				8.11	65	346									

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH,COAL	Rig No:	435-790-7327
MUD MOTOR	23.70	6.00						Cell No.	307-259-6261
6" DRILL COLLARS	574.78	6.00	2.00					Last BOP Test	3/26
X/O	2.30	6.00	2.00	GAS DATA				Next BOP Test	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/30
				25			248	Last BOP Drill	3/26
				SHOWS				Last Operate Pipe Rams	3/26
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Blind Rams	3/30
								Last Operate Annular	
Total BHA:	601.78							LAST CASING	NEXT CASING
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	
140,000	51,000				6,034	12	6,046	8 5/8" @ 815'	4 1/2" @ +- 4000'

SURVEYS															
MD	INCL.	AZIMUTH	TVD	SECTION	N+/-S-	E+/-W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+/-S-	E+/-W-
3,220	2.50							SS	4,216	3.00					
3,725	4.75							SS							

TCC Royalty Corporation
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DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:00	2.00	DRLNG F/ 4475' - 4538' - TD WELL
8:00	9:30	1.50	CIRC & COND F/ SHORT TRIP
9:30	13:00	3.50	SHORT TRIP 51 STANDS T/ 1400' - 10' FILL - TIGHT @ 3917' & 3740'
13:00	13:30	0.50	W&R F/ 4528' - 4538'
13:30	14:30	1.00	CIRC & COND F/ LOGS
14:30	17:00	2.50	TOH F/ LOGS
17:00	22:00	5.00	R/U PSI & LOG WELL***
22:00	4:00	6.00	TIH W/ DRILL COLLARS & WAIT ON ORDERS
4:00	6:00	2.00	L/D DRILL COLLARS
6:00			PLAN TO SET 75 SK PLUG @ 2950', TAG, RUN 2900' 4 1/2" CASING & CEMENT BACK INTO SURFACE PIPE

SHOW REPORT Quest 14-10

INTERVAL: 4415-4418' Mesa Verde Formation

ROP: BEFORE-1.6 MIN/FT, DURING-.5 MIN/FT, 1.6 MIN/FT

GAS: BEFORE-200 Units, DURING-1324 Units, AFTER-200 Units

CONNECTION GAS: BEFORE-TRACE, AFTER- TRACE Units

LITHOLOGY: COAL; Black, Hard, Brittle

INTERVAL: 4422-4425' Mesa Verde Formation

ROP: BEFORE-1.6 MIN/FT, DURING-.4 MIN/FT, AFTER-4.2 MIN/FT

GAS: BEFORE-200 UNITS, DURING-1863 UNITS, AFTER-140 UNITS

CONNECTION GAS: BEFORE-TRACE, AFTER-TRACE

LITHOLOGY: COAL; Black, Hard, Brittle

NOTE: Two 3' thick coals. Composite of both coals canned for desorption analysis.

04/3/04

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:00	2.00	CLEAN PITS - RIG RELEASED @ 8:00
8:00	6:00	22.00	RDMO

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TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

15 (303) 617-7242
CONFIDENTIAL
Completion Engineer: Trent Green
Pumper: Sam Gardner

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

.....
facsimile transmittal

To: Carol Daniels Fax: 801 359 3940
From: Steve Tedesco Date: 10/10/2004
Re: Pages: 8 including cover
CC:

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.....
Carol

Please find enclosed updates on the Quest 4-27, Quest 16-21, Quest 1-22, Quest 14-10, Quest 2-28 and Quest 15-21L. Sorry these are late but I have been out of the country for some time. Let me know if you have any questions. Thanks.

Steve

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.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER Fes
2. NAME OF OPERATOR: TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL 1854' FWL _____		8. WELL NAME and NUMBER: Quest 14-10
CITY/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E		9. API NUMBER: 4304734118
COUNTY: Utah		10. FIELD AND POOL, OR WILDCAT: wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: see below
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased in March, unable to get services now until November or December

NAME (PLEASE PRINT) Steven A. TedescoTITLE Vice President

SIGNATURE _____

DATE 10/11/2004

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(5/2000)

(See instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

facsimile transmittal

801 359 3940

To: Carol Daniels

Fax:

From: Steve Tedesco

Date: 1/13/2005

Re:

Pages: 5 including cover

CC:

☐ Urgent

☒ For Review

☐ Please Comment

☐ Please Reply

☐ Please Recycle

Carol

Please find attached Form 9 for the following wells: Quest 15-21L, Quest 4-27, Quest 2-28 and Quest 14-10. Sorry for not getting these to you sooner. Please call me if you have any questions. Thanks.
Steve Tedesco

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JAN 13 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 617-7242		8. WELL NAME and NUMBER: Quest 14-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL 1854' FWL COUNTY: Uintah		9. API NUMBER: 4304734118
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased, unable to get services for these small completion jobs.

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE Vice President

SIGNATURE

DATE 1/13/2005

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JAN 13 2005

DIV. OF OIL, GAS & MINING

TCC Royalty Corporation
14550 East Easter Ave., Ste 1000
Centennial, CO 80112
303 617-7242
303 617-7442 (Fax)

facsimile transmittal

801 359 3940

To: Carol Daniels

Fax:

From: Steve Tedesco

Date: 2/5/2005

Re:

Pages: 5 including cover

CC:

☐ Urgent

☒ For Review

☐ Please Comment

☐ Please Reply

☐ Please Recycle

Carol

Please find attached Form 9 for the following wells: Quest 15-21L, Quest 4-27, Quest 2-28 and Quest 14-10. Please call me if you have any questions. Thanks.

Steve Tedesco

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E		9. API NUMBER: 4304734118
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased, unable to get services for these small completion jobs.

NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>Vice President</u>
SIGNATURE <u>[Signature]</u>	DATE <u>2/5/2005</u>

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 3, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8602 5696

Mr. Steve Tedesco
TCC Royalty Corporation
14550 East Easter Ave, Suite 1000
Centennial, Colorado 80122

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for
Fee or State Leases.

Dear Mr. Tedesco:

As of March 2005, TCC Royalty Corporation has two (2) Fee Lease Wells (see attachment A) that are in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).


Page 2
Mr. Steve Tedesco
March 3, 2005

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD:jc
Attachment
cc: John Baza
Well File

ATTACHMENT A

	Well Name	Location	API	Lease Type	Years Inactive
1	Quest 12-21	NWSW Sec 21-T11S-R25E	43-047-33935	Fee	1 Year 5 Months
2	Quest 14-10	SESW Sec 10-T11S-R25E	43-047-34118	Fee	1 Year 6 Months

TCC ROYALTY CORPORATION

March 22, 2005

Mr. Dustin Doucet
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: Response to Letter Dated March 3, 2005
Quest 14-10 43-047-33935 34118
Quest 12-21 43-047-34418 33935
T11S R25E, Uintah County, Utah

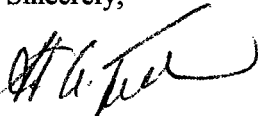
Dear Mr. Doucet:

We received your letter concerning the above captioned wells. The Quest 12-21, 43-047-34418 Form 8 was sent Fedex along with mechanical logs on January 20, 2004. The well is presently shut in due to the high water cut and low gas volume if produced without artificial lift. We are trying to determine if the rest of the field in section 22 and 21 is commercial before going forward and producing the well. Shut-in pressure is 150 lbs at surface from the casing. The well will flow at a rate of 10 MCFGPD plus freshwater. Please find enclosed an updated well bore diagram. We do have to make a decision on whether to attempt to produce or abandon the well on or before July 1st because the lease associated with well will expire September 1st. We will need time to plug the well and restore the site from July 1st to September 1st.

Please find enclosed Form 9, mudlogs, well bore diagram, daily drilling and completion report, cement summary for production pipe, and mechanical logs for the Quest 14-10. We have temporarily abandoned the well as we are waiting on building a gathering line from our tap to the well before we complete it. We plan to begin building the pipeline in June or July as the weather permits and construction crews become available. The zone of interest in Wasatch has not been perforated or stimulated. We have also had problems lining up a completion rig and stimulation company at the same time because we are not a large operator.

Please call me if you have any questions. Thank you.

Sincerely,



Steven A. Tedesco

SATkwt
Enclosures

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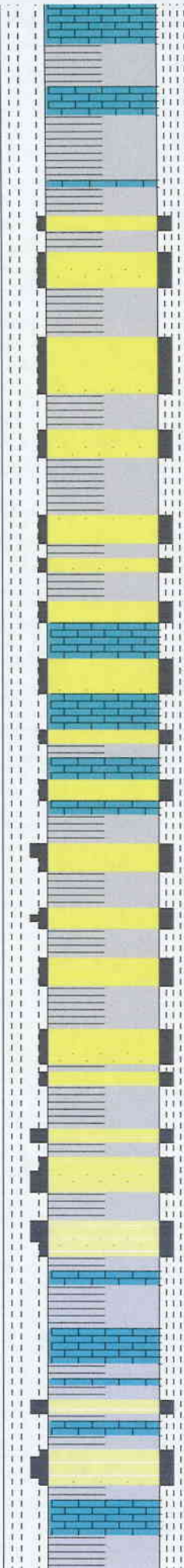
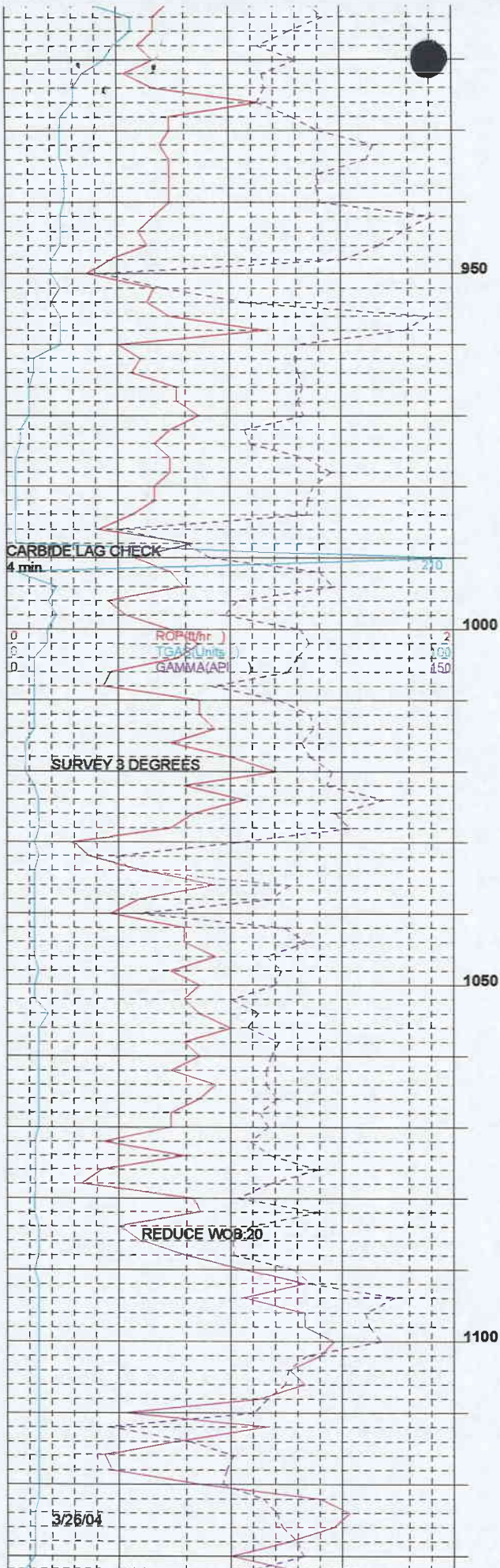
MAR 24 2005

DIV. OF OIL, GAS & MINING

DATA TRACK1

DEPTH (ft)	ROP (ft/hr)	TGAS (Units)	GAMMA (API)	WOB (lb)	RPM	SPM	LITHOLOGY / SAMPLE DESCRIPTION
745 - 760	-	-	-	-	-	-	CEMENT
760 - 800	-	-	-	-	-	-	LS: cream, white, microxn, no visible porosity
800 - 820	-	-	-	-	-	-	CG-210 UNITS
820 - 840	-	-	-	-	-	-	SLTST: tan, fine-medium texture, blocky, hard, brittle very slightly, calc, very tight, no visible porosity
840 - 860	-	-	-	-	-	-	CG-152 UNITS
860 - 880	-	-	-	-	-	-	SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, no visible porosity-very poor porosity
880 - 900	-	-	-	-	-	-	LS: cream, white, microxn, no visible porosity

**RECEIVED
MAR 24 2005
DIV. OF OIL, GAS & MINING**



SH: gray, dark gray, fine texture, platy, firm, calc

LS: cream, white, micxln, no visible porosity

SH: light gray, fine texture, platy, calc

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

SH: light gray, fine texture, platy, calc

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

SH: light gray, fine texture, platy, calc

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

LS: cream, white, micxln, no visible porosity

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

LS: cream, white, micxln, no visible porosity

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

SH: light gray, fine texture, platy, calc

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

SH: light gray, fine texture, platy, calc

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

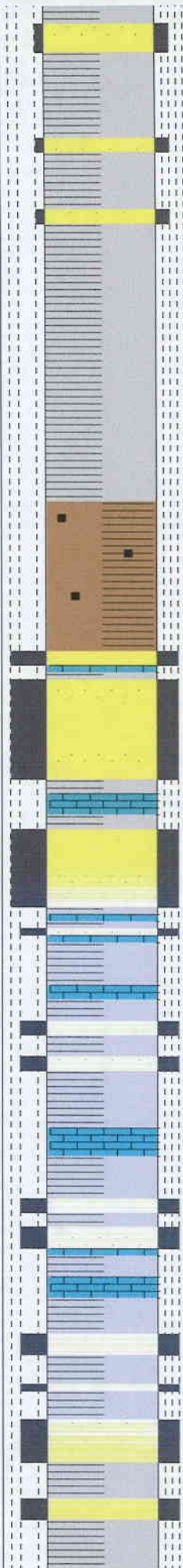
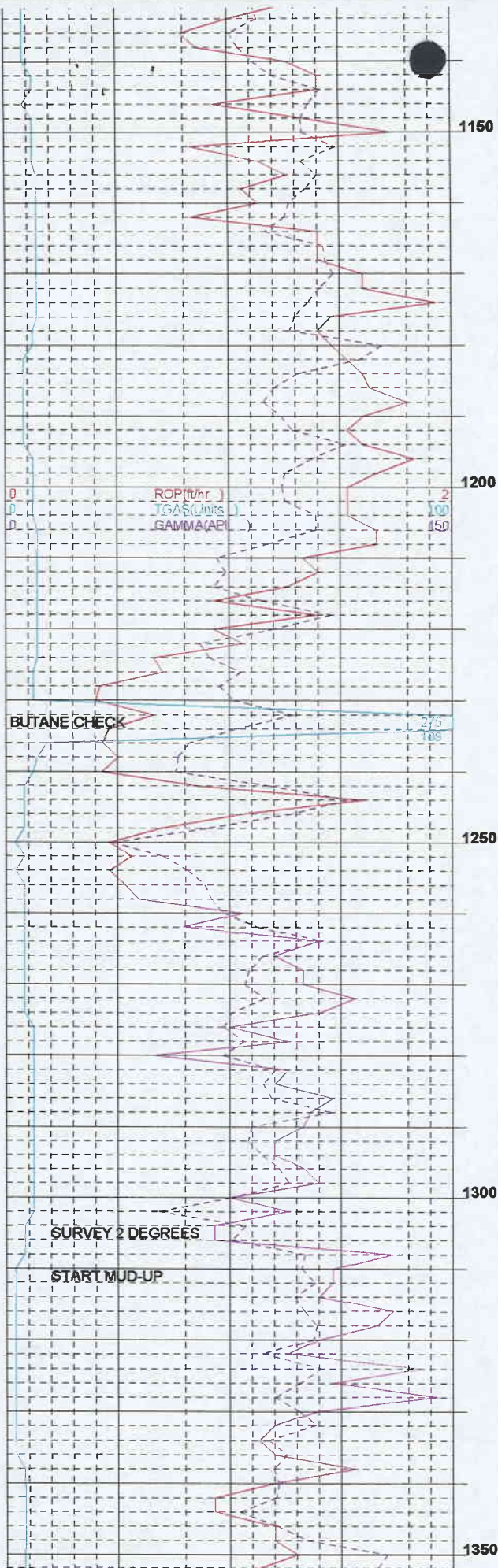
SH: light gray, fine texture, platy, calc

LS: cream, white, micxln, no visible porosity

SS: light gray, very fine grained-silt, sub round, fair sorting, soft, friable, calc, very poor porosity-poor porosity

LS: cream, white, micxln, no visible porosity

SH: light gray, fine texture, platy, calc



light gray, very fine grained-silt, sub round, fair
g, soft, friable, calc, very poor porosity-poor
porosity

SH: light gray, fine texture, platy, calc

SH: light gray, fine texture, platy, calc

SH: light gray, fine texture, platy, calc

SH: dark brown, fine texture, firm, brittle,
carbonaceous

SS: light gray, white, very fine-grained, well
rounded, good sorting, friable-unconsolidated, calc,
good porosity

LS: cream, white, micrln, no visible porosity

SS: light gray, white, very fine-grained, well
rounded, good sorting, friable-unconsolidated, calc,
fair-good porosity

LS: cream, white, micrln, no visible porosity

SH: light-medium gray, fine texture, platy, firm, calc

LS: cream, white, micrln, no visible porosity

SS: light gray, white, very fine-grained, well
rounded, good sorting, friable-unconsolidated, calc,
fair-good porosity

LS: cream, white, micrln, no visible porosity

SS: light gray, white, very fine-grained, well
rounded, good sorting, friable-unconsolidated, calc,
fair-good porosity

SH: light gray, fine texture, platy-fissile, firm-hard,
brittle, calc

WOB:20
RPM:60
PP:670
SPM:70

ROP (Min)
TGA (Units)
GAMMA (AE)

WT:8.6
VIS:36

1400

1450

1500

1550

SH: light gray, fine texture, platy-fissile, firm-hard, brittle, calc

SH: light gray, fine texture, platy-fissile, firm-hard, brittle, calc

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone

SLTST: light-medium gray, medium-coarse, texture, blocky, very hard, calc, tight, no visible porosity

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone

LS: maroon, microxln, blocky, hard, brittle, no visible porosity

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone

LS: maroon, microxln, blocky, hard, brittle, no visible porosity

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone

SLTST: light-medium gray, medium-coarse, texture, blocky, very hard, calc, tight, no visible porosity

SS: white, very fine grained, sub round, fair sorting, friable, calc, fair porosity

WT:8.7 VIS: 34 PV:7 YP:6 GEL:2/3 pH:8.2 WL:15.2
CAKE:2 CL:10K CA:120 SOL:2.7 KCL:2.2 BtmsUp:7 min

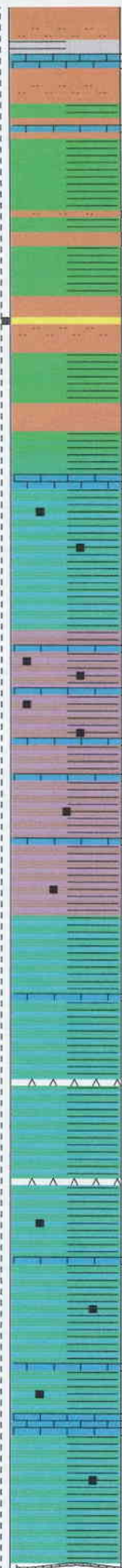
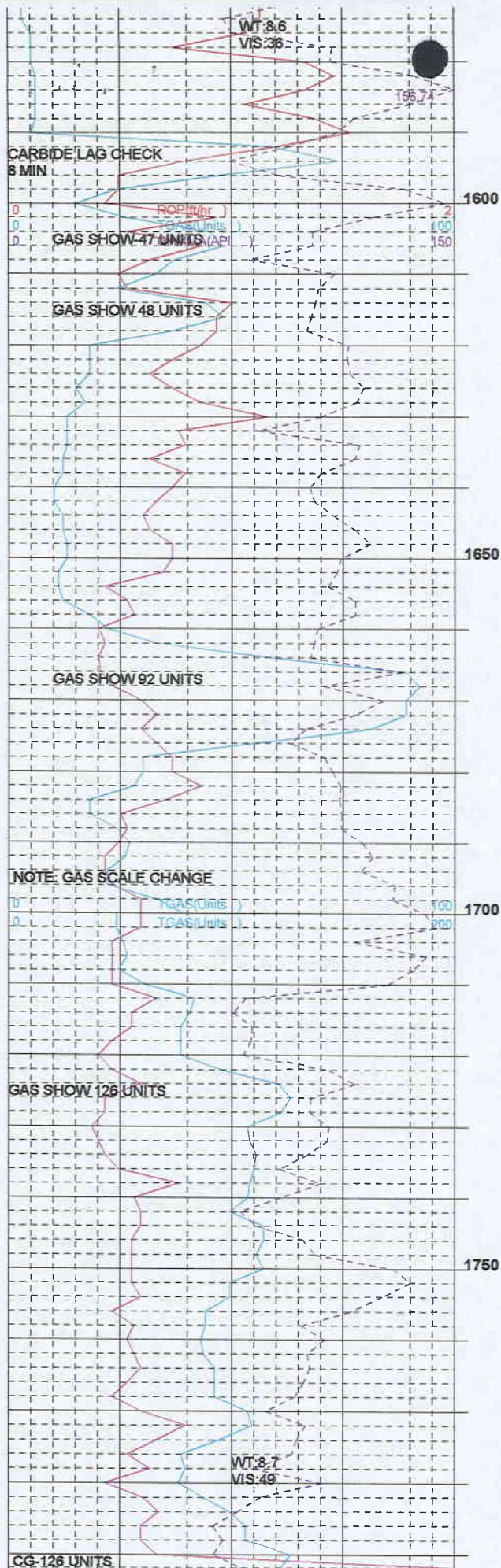
LS: maroon, microxln, blocky, hard, brittle, no visible porosity

SLTST: light-medium gray, medium-coarse, texture, blocky, very hard, calc, tight, no visible porosity

LS: maroon, microxln, blocky, hard, brittle, no visible porosity

SLTST: light-medium gray, medium-coarse, texture, blocky, very hard, calc, tight, no visible porosity

SH: light gray, -medium gray, fine texture, platy-fissile, firm-hard, brittle, calc, trace siltstone



sh: maroon, microfin, blocky, hard, brittle, no visible porosity

SH: graygreen, green, tan, fine texture, blocky, firm, calc.

SLTST: white, light gray, medium-coarse texture, blocky, very hard, calc, tight, no visible porosity, very fine sand in part

SH: graygreen, green, tan, fine texture, blocky, firm, calc.

SLTST: white, light gray, medium-coarse texture, blocky, very hard, calc, tight, no visible porosity, very fine sand in part

SLTST: white, light gray, medium-coarse texture, blocky, very hard, calc, tight, no visible porosity, very fine sand in part

LS: tan, cryptoxin, platy, hard, brittle, cherty

SH: darkbrown, tan, fine texture, fissile, firm, brittle carbonaceous, interbedded w/tan LS

SH: graygreen, green, tan, fine texture, blocky, firm, calc.

LS: tan, cryptoxin, platy, hard, brittle, cherty

SH: darkbrown, tan, fine texture, fissile, firm, brittle carbonaceous, interbedded w/tan LS

LS: tan, cryptoxin, platy, hard, brittle, cherty

SH: darkbrown, tan, fine texture, fissile, firm, brittle carbonaceous, interbedded w/tan LS

SH: graygreen, green, tan, fine texture, blocky, firm, calc, interbedded w/ tan cherty LS

CHERT: tan, brittle, very hard

SH: darkbrown, tan, fine texture, fissile, firm, brittle carbonaceous, interbedded w/tan LS

CHERT: tan, brittle, very hard

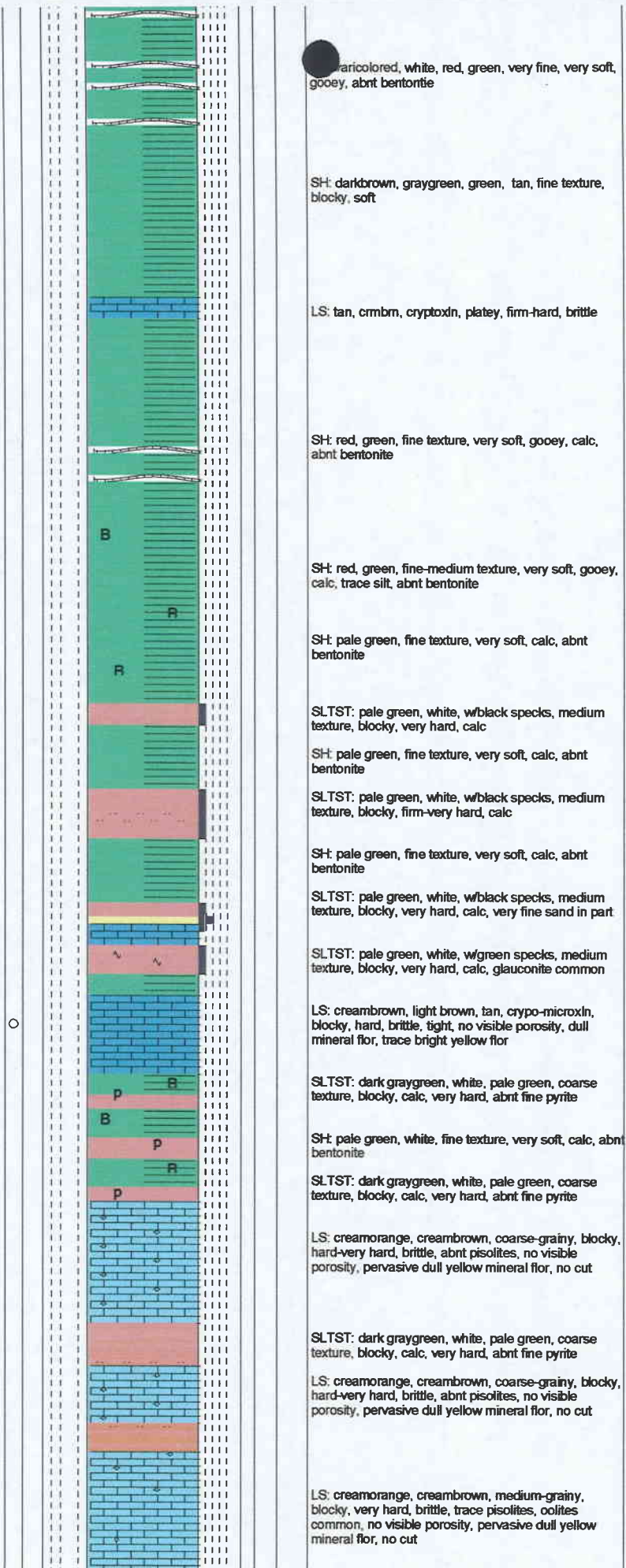
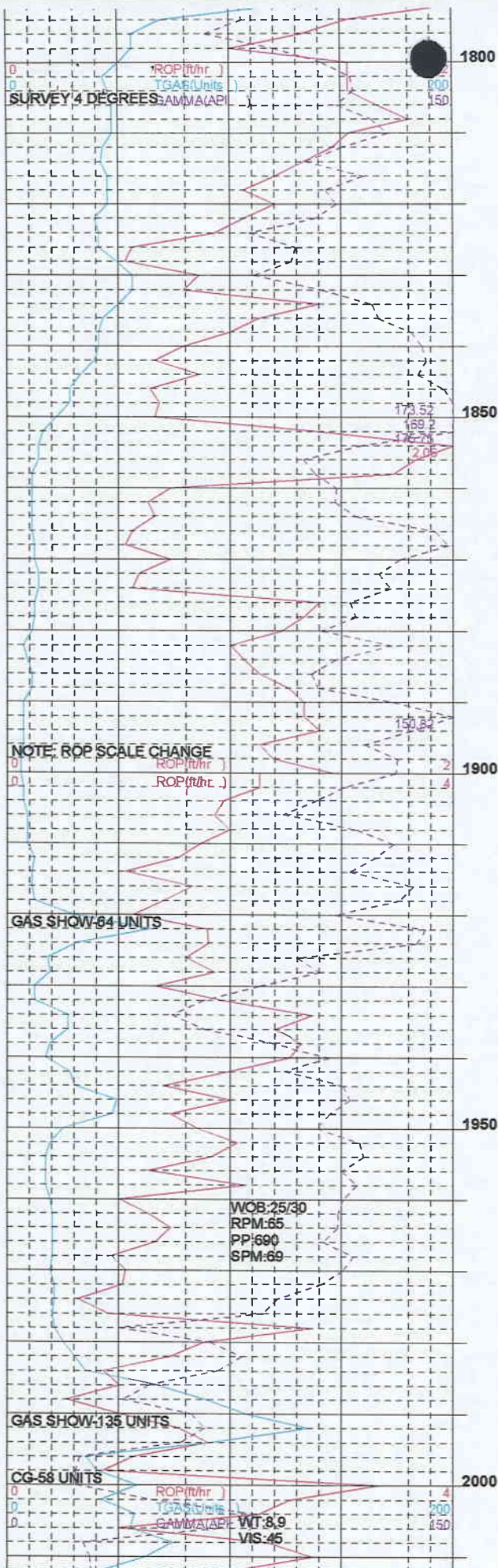
SH: darkbrown, graygreen, tan, fine texture, soft, carbonaceous, interbedded w/ creambrown, LS

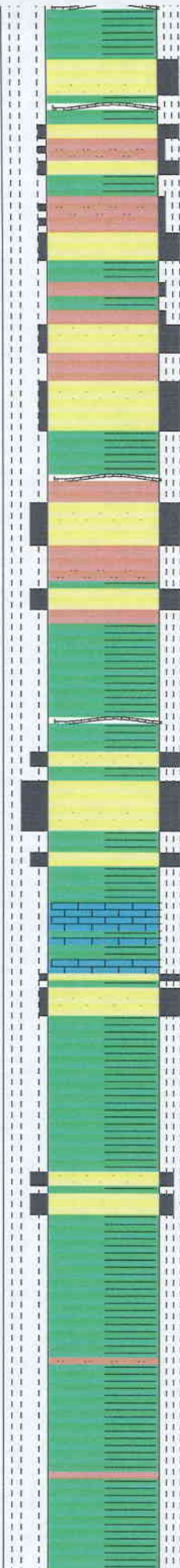
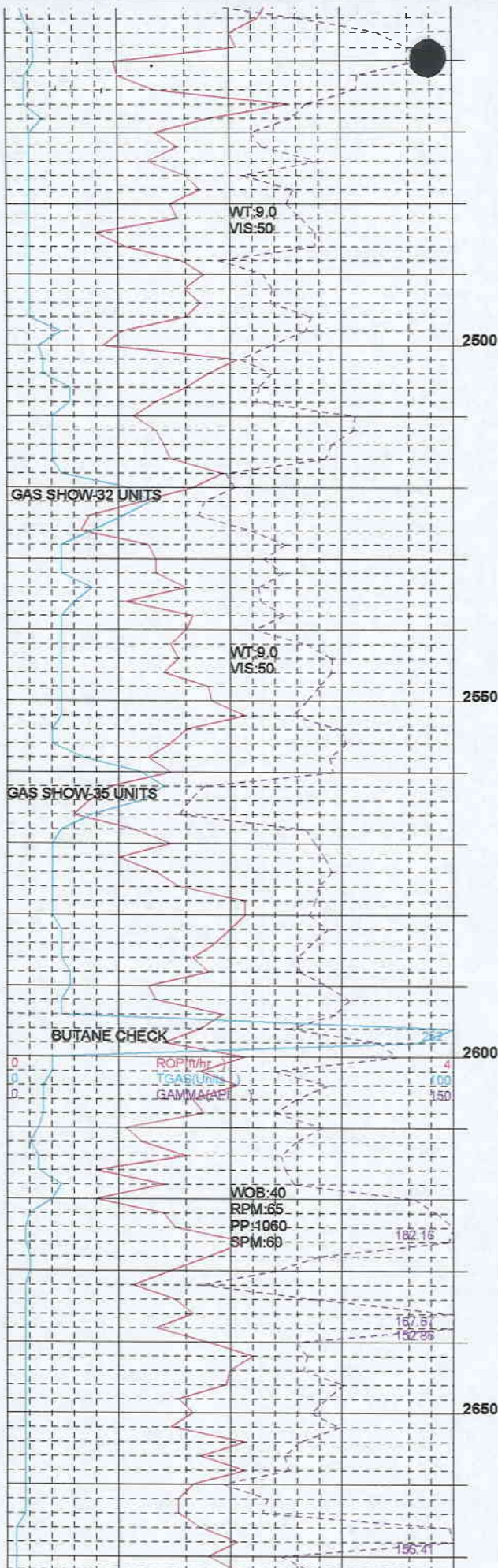
SH: darkbrown, graygreen, green, tan, fine texture, soft, carbonaceous, interbedded w/ creambrown, LS

LS: tan, crmbm, cryptoxin, platy, firm-hard, brittle

SH: darkbrown, graygreen, green, tan, fine texture, soft, carbonaceous, interbedded w/ creambrown, LS

BENTONITE: pale green, very soft, gooey





fine texture-waxy, very soft, goeey in part, calc, bentonite common

lightgray, white, very fine-fine, angular, poorly sorted, soft, calc, clay filled, no visible porosity

SLTST: green, white, medium texture, soft-hard, blocky, calc, trace very poor porosity

SS: lightgray, white, very fine-fine, sub-angular, sub-round, fair sorted, soft-friable, calc, some clay fill, very poor porosity

SLTST: green, white, medium texture, hard, blocky, calc, tight, no visible porosity

SS: lightgray, white, very fine-fine, sub-angular, sub-round, fair sorted, soft-friable, calc, some clay fill, very poor porosity

SLTST: green, white, medium texture, hard, blocky, calc, tight, no visible porosity

SS: lightbrown, gray, graybrown, very fine-fine, sub-angular, sub-round, fair sorted, soft-friable, calc, some clay fill, very poor porosity

SLTST: green, white, medium texture, soft-hard, blocky, calc, trace very poor porosity

SS: lightbrown, gray, graybrown, very fine-fine, sub-angular, sub-round, fair sorted, soft-friable, calc, some clay fill, very poor-poor porosity

SLTST: green, white, medium texture, soft-hard, blocky, calc, trace very poor porosity

SLTST: green, white, medium texture, soft-hard, blocky, calc, trace very poor porosity

SS: white, clear, very fine-fine, well rounded, fair sorting, calc, soft-friable, glauconite, poor-fair porosity, no show

LS: tan, light brown, cryptoxin, blocky, hard, no visible porosity

SS: white, clear, very fine-fine, well rounded, fair sorting, calc, soft-friable, glauconite, very poor porosity, no show

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc,

SS: white, clear, very fine grained, well rounded, fair sorting, calc, soft-friable, very poor porosity, no show

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc,

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc,

3/29/04

2700

2750

2800

2850

ROP (in/hr)
TGAS (Units)
SURVEY 4 1/4 DEGREES MA (API)

WOB: 25
RPM: 75
PP: 1050
SPM: 60

WT: 9.1
VIS: 55

165.07

193.03
193.5
164.61
170.48

100
150

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst, abnt bentonite

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst, abnt bentonite

SLTST: green, white, medium texture, soft-hard, blocky, calc, trace very poor porosity

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst, abnt bentonite

SS: white, clear, fine-medium grained, well rounded, poor sorting, calc, firm-friable, poor-fair porosity, no sample show

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst, abnt bentonite

SS: white, clear, fine-medium grained, well rounded, poor sorting, calc, firm-friable, poor-fair porosity, no sample show

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst, abnt bentonite

SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst

LS: tan, light brown, cryptoxln, blocky, hard, no visible porosity

SLTST: green, white, medium texture, soft-hard, blocky, calc, trace very poor porosity, very fine ss in part

LS: tan, light brown, cryptoxln, blocky, hard, no visible porosity

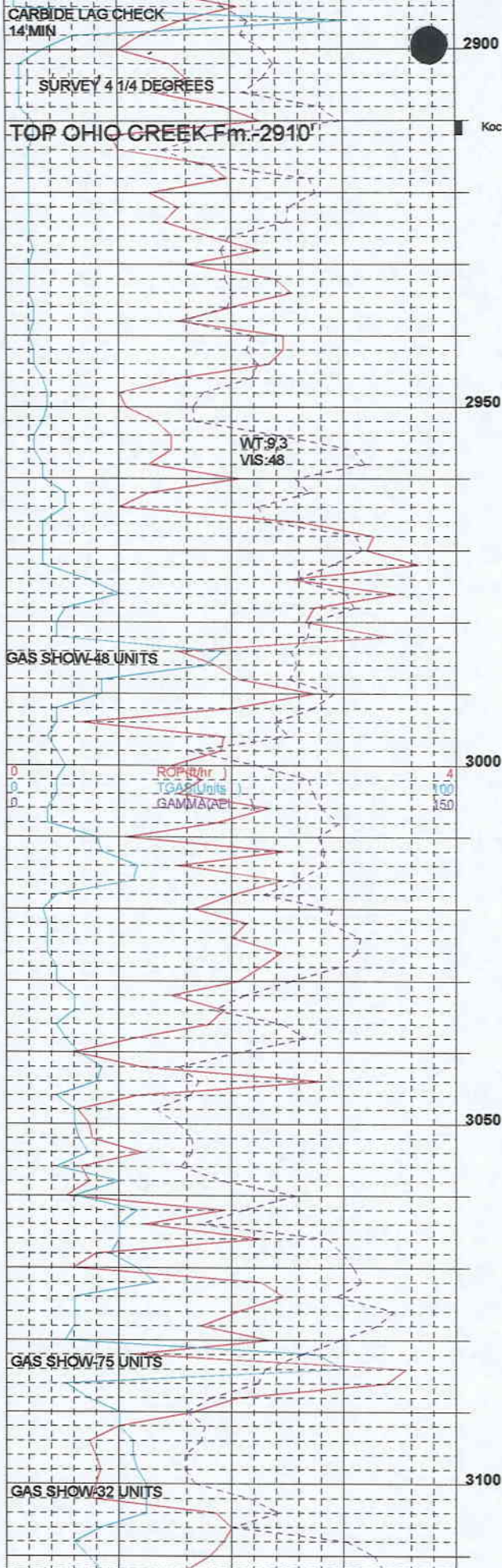
SH: varicolored, brick red, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst

SLTST: green, white, medium texture, hard, blocky, calc, trace very poor porosity, very fine ss in part

SS: white, clear, very fine grained, well rounded, fair sorting, calc, friable, poor-fair porosity, no sample show

SH: varicolored, red, gray green, green, maroon purplegray, fine texture-waxy, very soft, calc, trace tight siltst, abnt bentonite

SS: white, clear, speckled black, medium grained, sub angular, fair sorting, calc, mafic grains, some clay fill, poor porosity, trace fair porosity



SH: varicolored, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SLTST: graybrown, green, medium texture, hard, blocky, calc, trace very poor porosity, very fine ss in part

SH: varicolored, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SLTST: dark green, medium texture, hard, blocky, calc

WT:9.4 VIS:44 YP:25 GEL:11/26 pH:9.3 WL:18.4
CAKE:3 CL:10K CA:80 SOL:7.4 KCL:2.08%
BtrnsUp:17

SH: varicolored, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, bentonite common

SS: white, light gray, fine black specks, well rounded, fair sorting, firm, friable, calc, poor-fair porosity

SH: varicolored, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, bentonite common

SS: white, light gray, fine black specks, well rounded, fair sorting, firm, friable, calc, poor-fair porosity

SH: black, graybrown, fine texture, fissile, firm, carbonaceous, coal laminations

COAL: black, platy, firm

SH: medium gray, fine texture, sub platy, firm, calc, silty in part

SS: white, very fine, well rounded, well sorted, calc, firm-hard, mostly tight, very poor porosity

SH: varicolored, graybrown, darkgray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, bentonite common

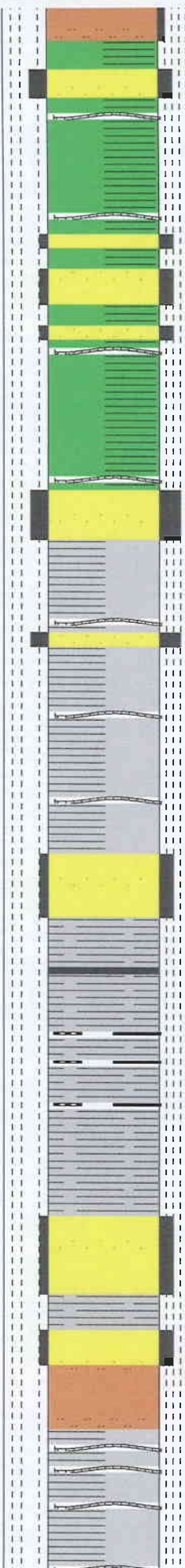
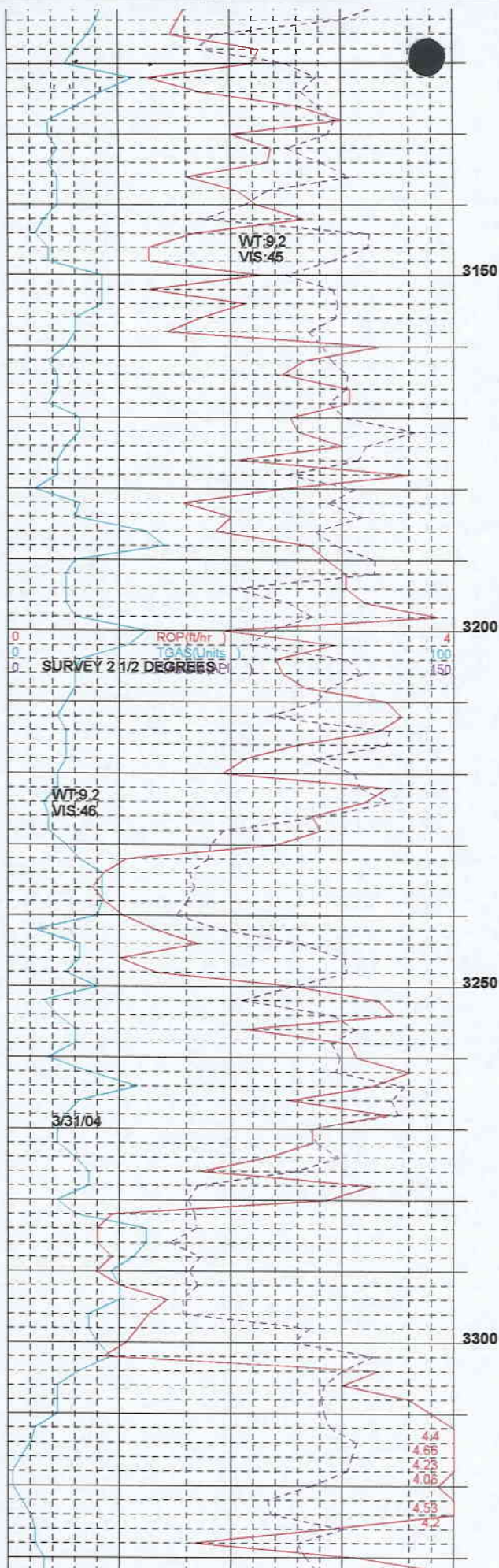
SS: white, very fine-fine, well rounded, well sorted, calc, firm-hard, mostly tight, very poor-poor porosity

SH: medium gray, gray brown, fine texture, sub platy, firm, calc, silty in part

SS: clear, fine grained, well rounded, very well sorted, calc, friable-unconsolidated, clean, excellent porosity

SS: clear, white, very fine-fine grained, well rounded, fair sorting, calc, friable-hard, clean in part, mafic minerals, trace glauconite, poor-good porosity

SH: varicolored, graybrown, darkgray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, bentonite common



SLTST: dark green, medium texture, hard, blocky, calc

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, poor porosity

SH: varicolored, graybrown, darkgray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, bentonite common

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor porosity

SH: varicolored, graybrown, darkgray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, bentonite common

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor-poor porosity

SH: graybrown, darkgray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, bentonite common

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor-poor porosity

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SH: black, graybrown, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor porosity

SH: black, graybrown, fine texture, fissile, firm, carbonaceous, coal laminations

COAL: black, platy, firm

SH: black, graybrown, fine texture, fissile, firm, carbonaceous, coal laminations

COAL: black, platy, firm

SH: black, graybrown, fine texture, fissile, firm, carbonaceous, coal laminations

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor porosity

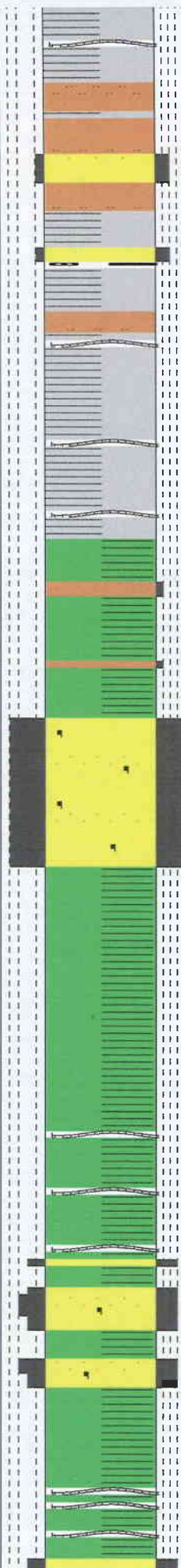
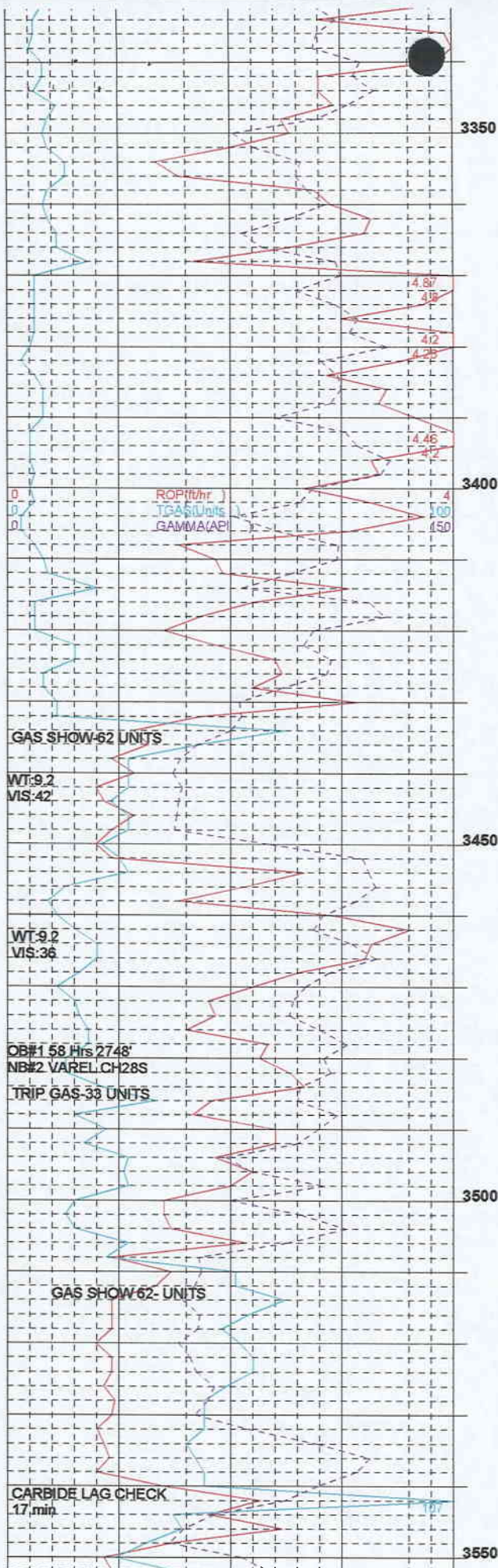
SH: black, graybrown, fine texture, fissile, firm, carbonaceous, coal laminations

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor porosity

SLTST: graybrown, light gray, white, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite



SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SLTST: graybrown, light gray, white, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part

SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor porosity

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, abnt bentonite
SS: clear, white, very fine, well rounded, fair sorting, calc, friable-hard, clean in part, very poor porosity

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SLTST: graybrown, light gray, white, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst

SLTST: graybrown, light gray, white, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part

SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst

SS: clear, white, speckled black, fine-medium grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, good porosity

SS: clear, white, speckled black, fine-medium grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, good porosity

SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst

WT: 9.2 VIS: 36 PV: 10 YP: 8 GEL: 3/8 pH: 9.6 WL: 14
CAKE: 2 CL: 6800 CA
;80 SOL: 5.8 KCL: 1.42 BtmsUp: 20 min

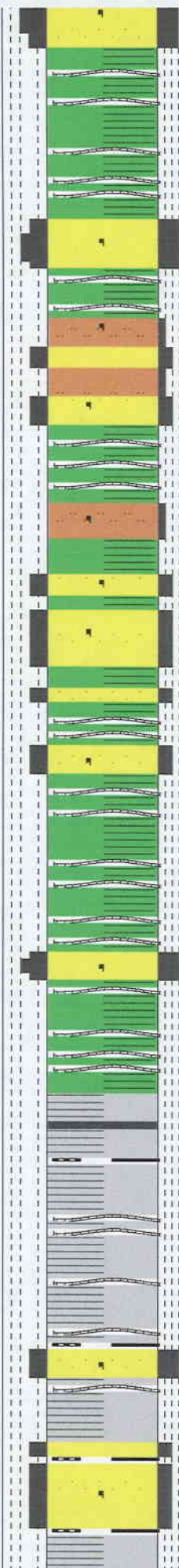
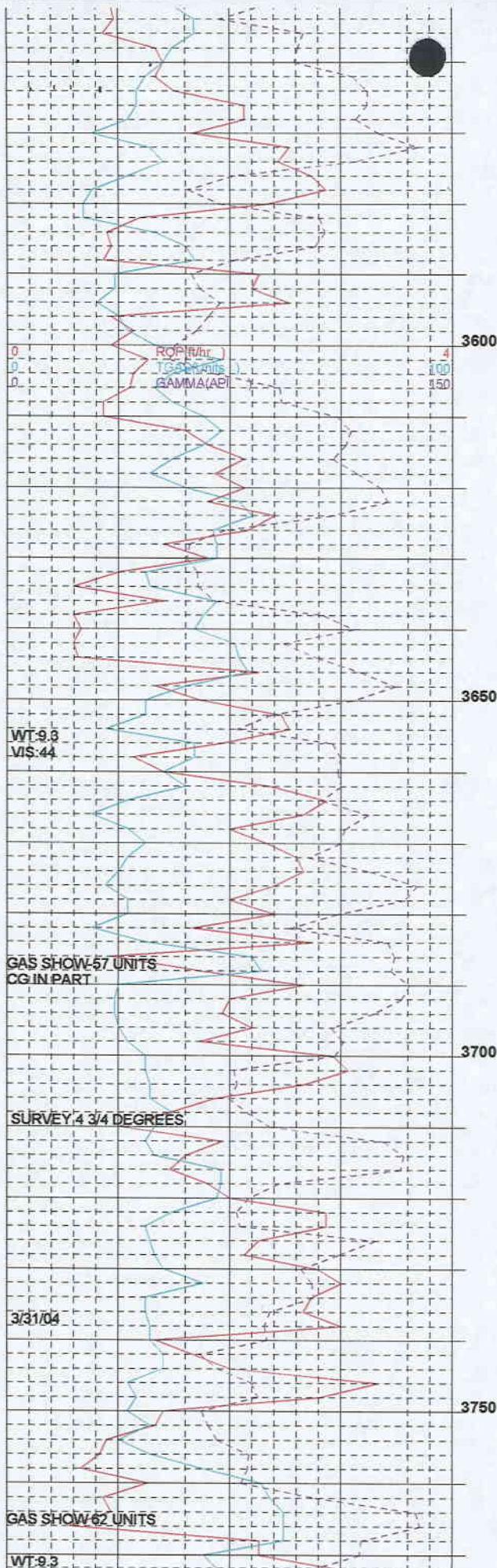
SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, poor sample due to trip

SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor-fair porosity

SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst

SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite



SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor-fair porosity

SH: varicolored, red,graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor-fair porosity

SH: varicolored, red,graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor porosity

SH: varicolored, red,graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor porosity

SH: varicolored, red,graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor porosity

SH: varicolored, red,graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor-fair porosity

SH: varicolored, red,graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

COAL: black, blocky, soft

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

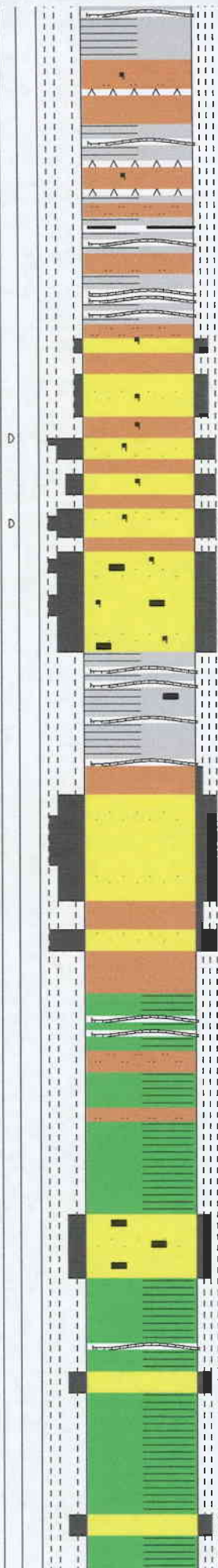
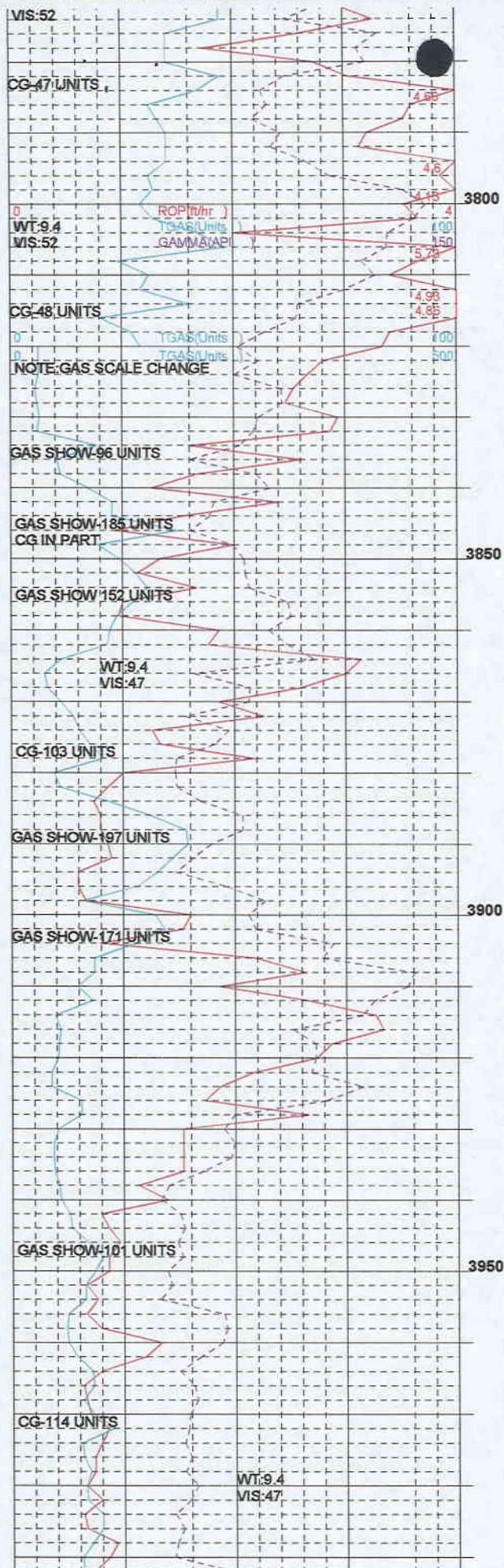
SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor porosity

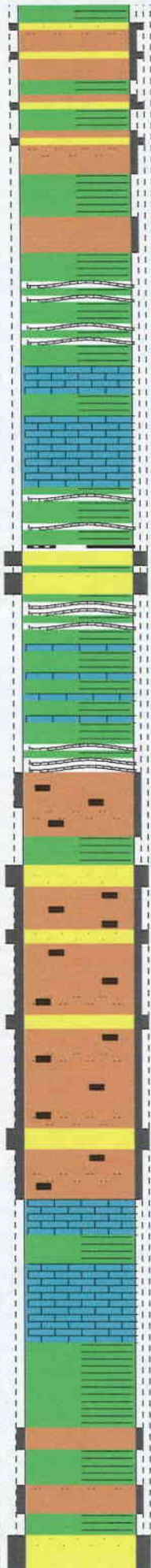
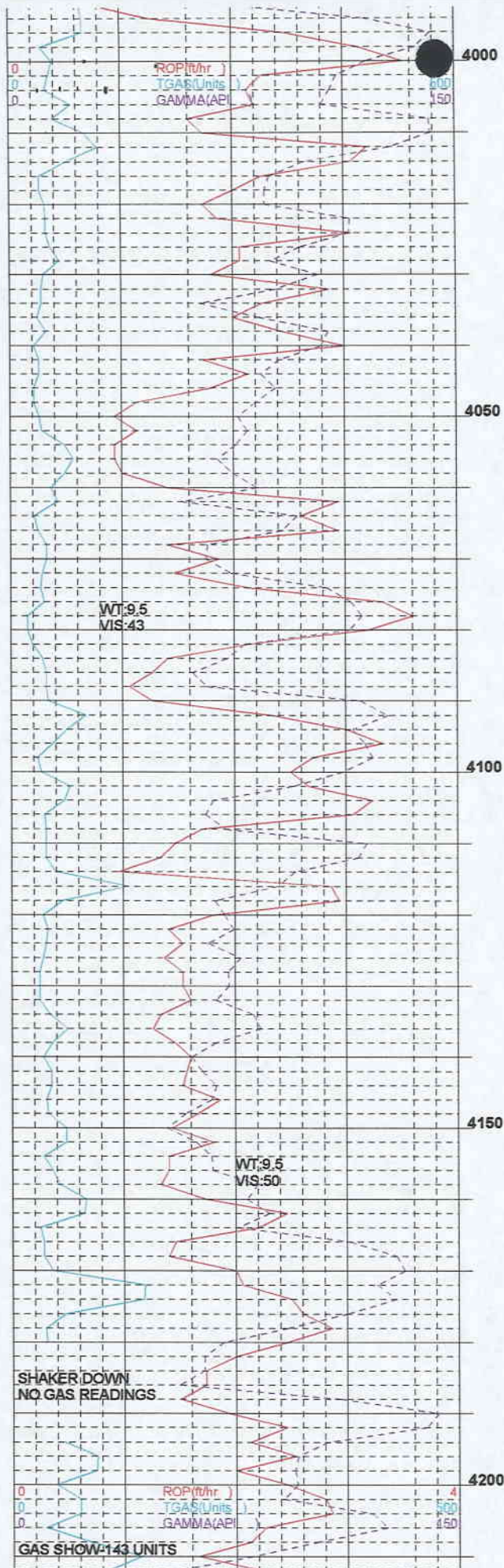
SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor porosity

SH: graybrown, dark gray, fine texture, fissile, firm,



carbonaceous, coal laminations, abnt bentonite
 T: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part
 CHERT: white, cryptoxin, very hard, slightly calc
 SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part
 SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite
 SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part
 SS: clear, white, speckled black, very fine grained, well rounded, well sorted, friable-firm, calc, mafic grains, clean, very poor porosity
 SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part
 SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, poor fair porosity, trace good porosity, trace dead oil, no flor, no cut
 SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, coal laminations, poor fair porosity, trace good porosity
 SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite
 SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part
 SS: clear, white, speckled black, fine grained, well rounded, well sorted, friable-unconsolidated, calc, mafic grains, clean, coal laminations, poor fair porosity, trace good porosity
 SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part
 SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite
 SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity, very fine ss in part
 SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst
 SS: clear, white, speckled black, very fine grained, well rounded, well sorted, friable-firm, calc, mafic grains, clean, carbonaceous laminations, very poor-poor porosity
 SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst
 SS: clear, white, speckled black, very fine grained, well rounded, well sorted, friable-firm, calc, mafic grains, clean, carbonaceous laminations, very poor-poor porosity
 SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst
 SS: clear, white, speckled black, very fine grained, well rounded, well sorted, friable-firm, calc, mafic grains, clean, carbonaceous laminations, very poor-poor porosity



SLT: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace siltst, abnt bentonite

SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, no visible porosity-very poor porosity, very fine ss in part

WT: 9.7 VIS: 37 PV: 12 YP: 16 GEL: 6/13 pH: 9.9 WL: 16
CAKE: 2 CL: 7,000 CA: 60 SOL: 9.4% BtmsUp 23 min

SH: varicolored, red, graybrown, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

LS: tan, dark brown, cryptoxln, hard, brittle, cherty

SH: varicolored, graybrown, dark gray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite

SS: clear, white, very fine grained, well rounded, well sorted, friable-firm, calc, clean, carbonaceous laminations, trace coal, very poor-poor porosity

SH: varicolored, graybrown, dark gray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, abnt bentonite, thin LS beds

SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, coaly laminations, no visible porosity-very poor porosity, very fine ss in part

SS: clear, white, very fine grained, well rounded, well sorted, friable-firm, calc, clean, carbonaceous laminations, trace coal, very poor-poor porosity

SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, coaly laminations, no visible porosity-very poor porosity, very fine ss in part

SS: clear, white, very fine grained, well rounded, well sorted, friable-firm, calc, clean, carbonaceous laminations, trace coal, very poor-poor porosity

LS: tan, dark brown, cryptoxln, hard, brittle, cherty

SH: varicolored, graybrown, dark gray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst

LS: tan, dark brown, cryptoxln, hard, brittle, cherty

SH: varicolored, graybrown, dark gray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, thin LS beds

SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, coaly laminations, no visible porosity-very poor porosity, very fine ss in part

SS: clear, white, very fine grained, well rounded, well sorted, friable-firm, calc, clean, carbonaceous

GAS SHOW-177 UNITS

4250

WOB:35
RPM:65
PP:1200
SPM:65

GAS SHOW-210 UNITS

4300

GAS SHOW-219 UNITS

4/1/04

4350

GAS SHOW-242 UNITS

WT:9.6
VIS:47

4400

GAS SHOW-351 UNITS

ROP(m/hr)
TGAS(units)
GAMMA(API)

GAS SHOW-1324 UNITS

GAS SHOW-1863 UNITS

SS: clear, white, very fine grained, well rounded, well sorted, friable-firm, calc, clean, carbonaceous laminations, very poor-poor porosity

SLTST: light gray, white, black specks, medium texture, hard, blocky, calc, coaly laminations, no visible porosity-very poor porosity, very fine ss in part

SH: varicolored, graybrown, dark gray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, thin LS beds

SH: varicolored, graybrown, dark gray, maroon, gray green, green, purplegray, fine texture-waxy, soft, calc, trace tight siltst, thin LS beds

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal beds, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal beds, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal beds, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm, carbonaceous, coal laminations, abnt bentonite

COAL: black, hard-very hard, blocky, brittle; Note-coal cuttings sealed in canister for desorption analysis.

COAL: black, hard-very hard, blocky, brittle

SS: clear, white, very fine grained, well rounded, well



laminations, very poor-poor porosity
 ST-TST: light gray, white, black specks, medium
 e, hard, blocky, calc, coaly laminations, no visible
 ss-very poor porosity, very fine ss in part

GAS SHOW 619 UNITS
CG IN PART

4450

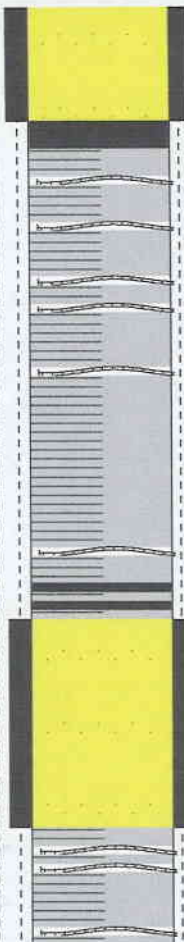
WOB:35
RPM:65
PP:1200
SPM:65

4500

WT:9.8
VIS:39

150.54
150.97

159.7
150.88 4.05
151.28



sorted, friable-firm, calc, clean, carbonaceous
laminations, very poor-poor porosity

COAL: black, hard-very hard, blocky, brittle

SH: graybrown, dark gray, fine texture, fissile, firm,
carbonaceous, coal laminations, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm,
carbonaceous, coal laminations, abnt bentonite

SH: graybrown, dark gray, fine texture, fissile, firm,
carbonaceous, coal beds, abnt bentonite

SS: clear, white, very fine grained, well rounded, well
sorted, friable-firm, calc, clean, carbonaceous
laminations, very poor-poor porosity

SH: graybrown, dark gray, fine texture, fissile, firm,
carbonaceous, coal laminations, abnt bentonite

WT: 9.8 VIS:39 YP:16 GEL:7/13 pH:9.8 VL:14.4
CAKE:2 CL:5800 SOL:10.2% KCL:1.21% BtmsUp:27

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: TCC Royalty Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 101 CITY Centennial STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL 1854' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E		8. WELL NAME and NUMBER: Quest 14-10
PHONE NUMBER: (303) 617-7242		9. API NUMBER: 4304734118
		10. FIELD AND POOL, OR WILDCAT: wildcat
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: see below
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Awaiting completion rig and frac company to finish completion since drilling ceased, unable to get services for these small completion jobs. Also awaiting to build three mile gathering system from the tap to the well.

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DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Steven A. Tedesco</u>	TITLE <u>Vice President</u>
SIGNATURE <u></u>	DATE <u>3/22/2005</u>

(This space for State use only)

EXACT Engineering, Inc.**CASING & CEMENT REPORT**WELL NAME: TCC Royalty Corporation - Quest 14-10 W.O.# _____ DATE: April 3, 2004

SEC: 10	TWP: 11S	RANGE: 25E	COUNTY: Uintah	STATE: Utah
DEPTH OF HOLE: 2932' (PBSD)	SIZE: 7.88	DRILLING FOREMAN:	Pat Clark	
SURFACE ELEV: 6,034.0	KB ELEV: 6,046.0	KBM: 12.0		

CASING DETAIL

DESCRIPTION BOTTOM TO TOP:

Production Casing

(Include wellhead equipment that is below G. L.)

Qty.	Description	Length
1	Float Shoe	0.80
1	4 1/2" 11.6# J-55 LTC CASING - MAVERICK MILL	43.12
1	Float Collar	1.60
67	4 1/2" 11.6# J-55 LTC CASING - MAVERICK MILL	2,877.34

(A) TOTAL LENGTH: 2,922.86

(A) TOTAL LENGTH OF PIPE

2,922.86

(B) TOP OF CSG. FLANGE TO G.L.

(C) G.L. TO TOP OF KELLY BUSHING (KBM)

(D) TOP OF CASING ABOVE (-) KELLY BUSHING or

TOP OF CASING BELOW (+) KELLY BUSHING

-2.00

CASING LANDED AT (A+B+C+D)

2,920.86 kbmCENTRALIZERS AT: 2850' 2754' 2612' 2270' 1,300'212'CASING LEFT ON RACKS: 2 JTS - 86.40'**CEMENT DETAIL****FIRST STAGE:**

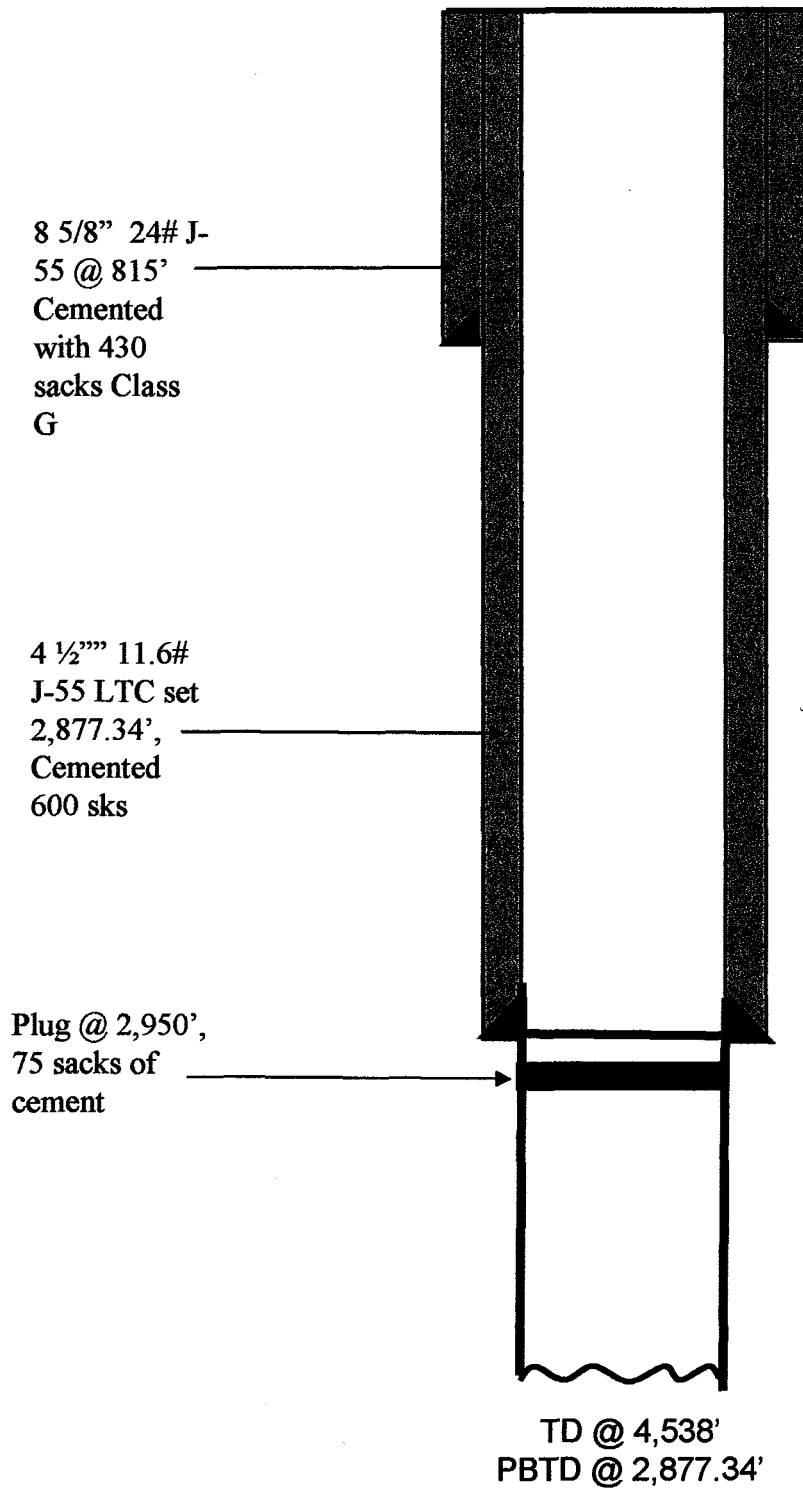
840 gal. mud flush @ 8.3 ppg LEAD CEMENT: 290 sks of PREMIUM CEMENT
with 16% GEL, 3% SALT, 1/4 #/SK FLOCELE, 10 # GILSONITE
YIELD: 3.82 cu.ft./sx WT: 11.0 ppg TAIL CEMENT: 310 sks of 50/50 POZ
with 2% GEL, 10% SALT, .4% FLD, .2% DISPERSANT, 1/4#/SK FLOCELE
YIELD: 1.21 cu.ft./sx WT: 14.4 ppg DISPLACE @ 5.0 bpm w/ 45 bbls Water
BUMP PLUG: YES FINAL PUMP PRESS: 560 psi BUMP TO: 1,100 psi FLOATS HELD: YES
CIRCULATE CASING: 1.00 hrs. CSG was NOT Stuck on bottom. CEMENT COMPANY: Big 4
CALCULATED TOC: SURFACE CEMENT IN PLACE: 4/3/04 @ 1:00
FULL RETURNS THROUGHOUT - RECIPROCATED PIPE - CIRC 20 BBLs CEMENT TO SURFACE
SET SLIPS W/ 20K

SECOND STAGE

_____ gal. (Water / Mud Flush) @ _____ ppg LEAD CEMENT: _____ sks of _____
with _____
YIELD: _____ cu.ft./sx WT: _____ ppg TAIL CEMENT: _____ sks of _____
with _____
YIELD: _____ cu.ft./sx WT: _____ ppg DISPLACE @ _____ bpm w/ _____ bbls (Water / Mud)
BUMP PLUG: Yes / No FINAL PUMP PRESS: _____ psi BUMP TO: _____ psi FLOAT(S) HELD: Yes / No
CIRCULATE CASING: _____ hrs. CASING WAS Rotated / Reciprocated CEMENT COMPANY: _____
CALCULATED TOC: _____ CEMENT IN PLACE: _____

Quest 14-10

Section 10, T11SS, R25E
Uintah County, Utah
API:43-047-34118



Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

7/1/01

John Fausett to build location to the point that the spud rig can move in.

7/2/01

Complete the dirtwork.

7/6/01

MIRU Bill Jr. Set 10' of 14" conductor pipe. Spud the well @ 2:15 PM on 7/5/01. Drill 12-1/4" hole to 175'. SDFN.

7/7/01

Drilling from 175' to 833' with 12-1/4" bit. 8-5/8" casing delivered. Rig down 3 hours for transmission problem.

03/26/04

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	6:00	24.00	MOVE RIG TO 14-10 - RIGGED UP - WILL TEST BOPE @ 7:30 A.M.

03/27/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
8.6	39														

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			500			
Both				8.11	65	346						

DRILL STRING	GEOLOGIC	GENERAL INFO
--------------	----------	--------------

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

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Completion Engineer: Trent Green
Pumper: Sam Gardner

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Green River			SS, SH, LS	Rig No:	435-7
MUD MOTOR	23.70	6.00		Wasatch				Cell No.	7
6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek				Last BOP Test	307-2
X/O	2.30	6.00	2.00	GAS DATA				Next BOP Test	6
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/26
				4	5	0		Last BOP Drill	3/26
				SHOWS				Last Operate Pipe Rams	3/26
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Blind Rams	3/26
								Last Operate Annular	
Total BHA:	601.78								
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	LAST CASING
	51,000				6,034	12	6,046		8 5/8"@815'
									NEXT CASING
									4 1/2"@4000'

SURVEYS																	
MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,021	3.00							SS									SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	10:30	4.50	FINISH RIGGING UP - NUBOPE - TEST BOPE
10:30	12:00	1.50	BROKE MOUSEHOLE - PULL OUT & WELD
12:00	3:00	3.00	P/U BIT, MUD MOTOR, DRILL COLLARS & DRILL PIPE - TAG CEMENT @ 746'
3:00	5:30	2.50	P/U KELLY & DRILL CEMENT & FLOAT EQUIP, 10' NEW HOLE, FORMATION INTEGRITY TEST TO 11 PPG EQUIV
5:30	10:00	4.50	DRLNG F/ 825' - 1080'
10:00	10:30	0.50	SURVEY @ 1021' - 3 DEG
10:30	6:00	7.50	DRLNG F/ 1080' - 1366'
6:00			

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			DOGM NOTIFIED OF SPUD, BOPE TEST
0:00			LEGAL DESCRIPTION: SESW SEC 10, T11S, R25E

03/28/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.0	47	10.0	2	8.2	0.30	2.7	7	6	2/3	1500	3/27@10:00	10,000			

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		1382	35.00	39.5	Y	80/125	18/35			

HYDRAULICS												
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			750			8.9
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2,075		SS, SOFT SH

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek			
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				10	5	0	
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
				135	1,980	1,996	123.0
Total BHA:	601.78						
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
	51,000				6,034	12	6,046

SURVEYS																	
MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,021	3.00							SS	1,818	4.00							SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	6:30	0.50	SURVEY @ 1307' - 2 DEG
6:30	5:00	10.50	DRLNG F/ 1366' - 1877'
5:00	5:30	0.50	SURVEY @ 1818' - 4 DEG
5:30	6:00	12.50	DRLNG F/ 1877' - 2207'

03/29/04

MUD DATA														
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT
9.3	44	12.0	2	10.5	1.25	6.7	12	18	7/13	2354	3/28@10:00	9,200		

BIT DATA																	
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA	IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
															T	B	G

TCC Royalty Corporation
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1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		2015	55.00	36.6	Y	80/125	18/35		
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HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			1050			9.5
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2,075		SS, SOFT SH
6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek			
X/O				GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				12	5	0	
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
Total BHA:							
601.78							
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
	51,000				6,034	12	6,046

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
1,021	3.00							SS	1,818	4.00							SS
1,307	2.00							SS	2,315	1.00							SS

DAILY ACTIVITY

FROM	TO	HRS	LAST 24 HOURS:
------	----	-----	----------------

TCC Royalty Corporation
Supervisor: Steven A. Tedesco
Drilling Engineer: Steve Hash
Geologist: Mike Connelly\Chris Ryan

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CONFIDENTIAL
Completion Engineer: Trent Green
Pumper: Sam Gardner

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

6:00	13:00	7.00	DRLNG F/ 2207' - 2374'
13:00	13:30	0.50	SURVEY @ 2315' - 1 DEG
13:30	16:00	2.50	DUMP SHALE PIT, BUILD VOLUME
16:00	6:00	14.00	DRLNG F/ 2374' - 2840'
6:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

03/30/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MET	SALT PPM
9.4	44	15.0	3	9.3	2.00	7.4	12	18	11/26	2927	3/29@10:00	10,000			

BIT DATA										IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM	WOB	DULL CONDITION
BIT	SIZE	MFG.	TYPE	IADC	SERIAL NO.	JETS (1/32nd")												

TCC Royalty Corporation

Supervisor: Steven A. Tedesco

Drilling Engineer: Steve Hash

Geologist: Mike Connelly\Chris Ryan

6 (303) 617-7242

CONFIDENTIAL

Completion Engineer: Trent Green

Pumper: Sam Gardner

Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

NO.				CODE		or TFA								RT+MTR		T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815		2575	78.00	33.0	Y	80/125	18/35		

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346			1050			9.5
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Green River			SS, SH, LS
MUD MOTOR	23.70	6.00		Wasatch	2075'		SS, SOFT SH
6" DRILL COLLARS	574.78	6.00	2.00	Ohio Creek	2880'		SS,SH
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				12	5	0	
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
				75	3,080	3,084	50.0
Total BHA:	601.78						
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
	51,000				6,034	12	6,046

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,220	2.50							SS									SS

DAILY ACTIVITY

FROM	TO	HRS	LAST 24 HOURS:
------	----	-----	----------------

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7 (303) 617-7242
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Utah
Sw Se Section 10 T11S R25E

[illegible]

03/31/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.4	52	14.0	2	9.6	1.50	5.8	10	8	3/8	3484	3/30@10:00	6,800			

[illegible]

TCC Royalty Corporation
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1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2659	81.50	32.6	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484		460	18.00	25.6	Y	60/125	18/35			

HYDRAULICS

PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD
1	PZ-8	6	8	2.79		0						
2	FXN	6	14	5.32	65	346	155	217	1110			9.6
Both				8.11	65	346						

DRILL STRING				GEOLOGIC			
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH
MUD MOTOR	23.70	6.00					
6" DRILL COLLARS	574.78	6.00	2.00				
X/O	2.30	6.00	2.00	GAS DATA			
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS
				25	30	trace	33
				SHOWS			
				GAS UNITS	FROM	TO	ROP (FT/HR)
				163	3,832	3,847	70.0
Total BHA:	601.78						
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION
110,000	51,000				6,034	12	6,046

SURVEYS

MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,220	2.50							SS									SS
3,725	4.75							SS									SS

DAILY ACTIVITY

TCC Royalty Corporation
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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

FROM	TO	HRS	LAST 24 HOURS:
6:00	9:30	3.50	DRLNG F/ 3400' - 3484'
9:30	10:00	0.50	CIRC BOTTOMS UP - PUMP PILL
10:00	12:00	2.00	TOH F/ BIT
12:00	15:00	3.00	X/O BIT, TIH, W&R F/ 3460' - 3484'
15:00	2:00	11.00	DRLNG F/ 3484' - 3780'
2:00	2:30	0.50	SURVEY @ 3725' - 4 3/4 DEG
2:30	6:00	3.50	DRLNG F/ 3780' - 3860'
6:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
0:00			
Daily Total		24.00	

4/1/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.6	47	14.0	2	9.9	2.50	9.4	12	16	6/13	4022	3/31@10:00	7,000			

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BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2659	81.50	32.6	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484		1075	36.00	29.9	Y	60/125	18/35			
													#DIV/0!						
													#DIV/0!						

HYDRAULICS													SLOW PUMP			
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD		60 spm	80 spm	100 spm
1	PZ-8	6	8	2.79		0							1			
2	FXN	6	14	5.32	65	346	157	220	1220			10.0	2			
Both				8.11	65	346										

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH	Rig No:	435-79732
MUD MOTOR	23.70	6.00						Cell No.	307-25626
6" DRILL COLLARS	574.78	6.00	2.00					Last BOP Test	3/26
X/O	2.30	6.00	2.00	GAS DATA				Next BOP Test	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS		
				25	80	trace		Last Safety Meeting	3/30
				SHOWS				Last BOP Drill	3/26
				GAS UNITS	FROM	TO	ROP (FT/HR)		
				1,324	4,415	4,418	60.0	Last Operate Pipe Rams	3/26
				1,863	4,422	4,425	80.0	Last Operate Blind Rams	3/30

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

Total BHA:		601.78								Last Operate Annular	
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG		LAST CASING	NEXT CASING
110,000	51,000				6,034	12	6,046			8 5/8"@815'	4 1/2"@+-4000'

SURVEYS																	
MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,220	2.50							SS	4,216	3.00							SS
3,725	4.75							SS									SS

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	21:00	15.00	DRLNG F/ 3860' - 4275'
21:00	21:30	0.50	SURVEY @ 4216' - 3 DEG
21:30	6:00	8.50	DRLNG F/ 4275' - 4475'

4/2/04

MUD DATA															
WT	VIS.	WL	CK	PH	SAND %	SOLIDS %	PV	YP	GELS	DEPTH	DATE/TIME	CHLORIDES	CALCIUM	MBT	SALT PPM
9.8	39	14.0	2	9.8	2.50	10.2	13	16	7/13	4538	4/1@10:00	7,000			

BIT DATA																			
BIT NO.	SIZE	MFG.	TYPE	IADC CODE	SERIAL NO.	JETS (1/32nd") or TFA			IN	OUT	FOOTAGE	HOURS	ROP	MTR	RPM RT+MTR	WOB	DULL CONDITION		
																	T	B	G
1	7 7/8"	Varel	CH28S	527	192920	16	16	16	815	3484	2669	81.50	32.7	Y	80/125	18/35	2	E	NO
2	7 7/8"	Varel	CH28S	527	192928	16	16	16	3484	4538	1054	38.00	27.7	Y	60/125	18/35			
													#DIV/0!						
													#DIV/0!						

TCC Royalty Corporation
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12 (303) 617-7242
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HYDRAULICS													SLOW PUMP			
PUMP NO.	MANUFACTURER	LINER	STROKE LENGTH	GAL / STK	SPM	GPM	AV DP	AV DC	PUMP PRESS.	MTR DIFF PRESS.	HHP / IN ²	ECD		60 spm	80 spm	100 spm
1	PZ-8	6	8	2.79		0							1			
2	FXN	6	14	5.32	65	346	157	220	1220			10.0	2			
Both				8.11	65	346										

DRILL STRING				GEOLOGIC				GENERAL INFO	
BOTTOMHOLE ASSEMBLY	LENGTH	O.D.	I.D.	FORMATION	MD	TVD	LITHOLOGY	RIG INFO	
BIT	1.00	7 7/8"		Ohio Creek	2880'		SS,SH,COAL	Rig No:	435-79732
MUD MOTOR	23.70	6.00						Cell No.	307-25626
6" DRILL COLLARS	574.78	6.00	2.00					Last BOP Test	3/26
X/O	2.30	6.00	2.00	GAS DATA				Next BOP Test	
				BOTTOMS UP TIME	BG GAS	CONN GAS	TRIP GAS	Last Safety Meeting	3/30
				25			248	Last BOP Drill	3/26
				SHOWS				Last Operate Pipe Rams	3/26
				GAS UNITS	FROM	TO	ROP (FT/HR)	Last Operate Blind Rams	3/30
								Last Operate Annular	
Total BHA:	601.78							LAST CASING	NEXT CASING
STRING WT.	BHA WT.	PU WT.	SO WT.	ROT. TORQUE	GRD. ELEVATION	GL TO KB	KB ELEVATION	INTERMEDIATE CSG	
140,000	51,000				6,034	12	6,046	8 5/8"@815'	4 1/2"@+-4000'

SURVEYS																	
MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL	MD	INCL.	AZIMUTH	TVD	SECTION	N+ / S-	E+ / W-	DLS	TOOL
3,220	2.50							SS	4,216	3.00							SS
3,725	4.75							SS									SS

TCC Royalty Corporation
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CONFIDENTIAL
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DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:00	2.00	DRLNG F/ 4475' - 4538' - TD WELL
8:00	9:30	1.50	CIRC & COND F/ SHORT TRIP
9:30	13:00	3.50	SHORT TRIP 51 STANDS T/ 1400' - 10' FILL - TIGHT @ 3917' & 3740'
13:00	13:30	0.50	W&R F/ 4528' - 4538'
13:30	14:30	1.00	CIRC & COND F/ LOGS
14:30	17:00	2.50	TOH F/LOGS
17:00	22:00	5.00	R/U PSI & LOG WELL ***
22:00	4:00	6.00	TIH W/ DRILL COLLARS & WAIT ON ORDERS
4:00	6:00	2.00	L/D DRILL COLLARS
6:00			PLAN TO SET 75 SK PLUG @ 2950', TAG, RUN 2900' 4 1/2" CASING & CEMENT BACK INTO SURFACE PIPE

SHOW REPORT Quest 14-10

INTERVAL: 4415-4418' Mesa Verde Formation

ROP: BEFORE-1.6 MIN/FT, DURING-.5 MIN/FT, 1.6 MIN/FT

GAS: BEFORE-200 Units, DURING-1324 Units , AFTER-200 Units

CONNECTION GAS: BEFORE-TRACE, AFTER- TRACE Units

LITHOLOGY: COAL; Black, Hard, Brittle

INTERVAL: 4422-4425' Mesa Verde Formation

ROP: BEFORE-1.6 MIN/FT,DURING-.4 MIN/FT, AFTER-4.2 MIN/FT

GAS: BEFORE-200 UNITS,DURING-1863 UNITS,AFTER-140 UNITS

CONNECTION GAS: BEFORE-TRACE, AFTER-TRACE

LITHOLOGY: COAL; Black, Hard, Brittle

NOTE: Two 3' thick coals. Composite of both coals canned for desorption analysis.

04/3/04

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Daily Drilling\Completion\Workover Report
Quest 14-10

Utah
Sw Se Section 10 T11S R25E

DAILY ACTIVITY			
FROM	TO	HRS	LAST 24 HOURS:
6:00	8:00	2.00	CLEAN PITS - RIG RELEASED @ 8:00
8:00	6:00	22.00	RDMO

TCC Royalty Corporation
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Geologist: Mike Connelly\Chris Ryan

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TCC Royalty Corporation <i>N1995</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 14550 E Easter Ave., Ste 101 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 617-7242		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: S.L.B. & M. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See Attachment
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2005</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective: October 1, 2005

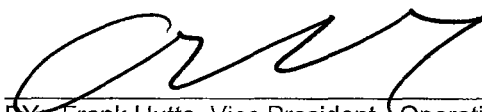
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202

N2750

Operator No. N 2750
Utah State Bond #RLB0008031

Contact: Frank Hutto 303-350-5102

ENDURING RESOURCES, LLC

BY: 
Frank Hutto, Vice President - Operations
ALEX CAMPBELL *LAND*

DATE: *10-24-2005*

NAME (PLEASE PRINT) <i>CHRISTINE Tedesco</i>	TITLE <i>XXXXXXX</i>
SIGNATURE 	DATE _____

(This space for State use only)

APPROVED *10/31/05*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

TRANSFER OF OPERATOR

From: TCC Royalty Corp. - To: Enduring Resources, LLC

	API Number	Well Name	Status	Field	County	State	Qtr-Qtr	Section	TwN-Rge
1	43-047-33935-00-00	QUEST 12-21	Shut-In	Kicker	Uintah	Utah	NWSW	21	11S-25E
2	43-047-33693-00-00	QUEST 22-1	Producing	Kicker	Uintah	Utah	SESW	22	11S-25E
3	43-047-33803-00-00	QUEST 6-28	Producing	Kicker	Uintah	Utah	SESW	28	11S-25E
4	43-047-33805-00-00	QUEST 16-21	Producing	Kicker	Uintah	Utah	SESE	21	11S-25E
5	43-047-33801-00-00	QUEST 4-28	Location Abandoned	Kicker	Uintah	Utah	NWNW	28	11S-25E
6	43-047-34118-00-00	QUEST 14-10	Drilling Operations Suspended	Wildcat	Uintah	Utah	SESW	10	11S-25E
7	43-047-35299-00-00	QUEST 13-22	Producing	Kicker	Uintah	Utah	SWSW	22	11S-25E
8	43-047-35298-00-00	QUEST 4-27	Spudded (Drilling commenced: Not yet completed)	Kicker	Uintah	Utah	NWNW	27	11S-25E
9	43-047-35310-00-00	QUEST 2-28	Drilling Operations Suspended	Kicker	Uintah	Utah	NWNE	28	11S-25E
10	43-047-35297-00-00	QUEST 15-21L	Drilling Operations Suspended	Kicker	Uintah	Utah	SWSE	21	11S-25E

RECEIVED

OCT 26 2005

DIV. OF OIL, GAS & MINING

6c. Reports current for Production/Disposition & Sundries on: _____

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/31/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2005
3. Bond information entered in RBDMS on: 10/31/2005
4. Fee/State wells attached to bond in RBDMS on: 10/31/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0008031

2. The **FORMER** operator has requested a release of liability from their bond on: not yet

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2005

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

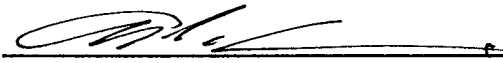
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Quest 11-25-24-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL - 1,854' FWL COUNTY: Uintah		9. API NUMBER: 4304734118
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Rehab pit and reseed.
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/21/2006			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Rehab pit and re-seed.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 11/21/2006

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NOV 24 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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COUNTY: Uintah STATE: UTAH	10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/23/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Long term shut-in requested
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

Enduring Resources, LLC respectfully requests permission to shut-in this well for one year, and/or until a new gas pipeline with lower pressures can be built.

COPY SENT TO OPERATOR
Date: 8/10/08
Initials: [Signature]

NAME (PLEASE PRINT) Alvin R. (Al) Arlian TITLE Landman - Regulatory Specialist
SIGNATURE [Signature] DATE 7/23/2007

APPROVED BY THE STATE

(This space for State use only) OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/8/07
BY: [Signature]

* Extended shut-in Valid until July 1, 2008 - operator should test well and submit WCR
as soon as practicable (Reg-3-19)

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JUL 25 2007

DIV. OF OIL, GAS & MINING

Utah Division of Oil, Gas and Mining

DRILLING OPERATIONS SUSPENDED

NOTICE TO OPERATORS:

Operator's responsibility is to provide a monthly status report for each well in "Drilling Operations Suspended" status in accordance with Rule R649-3-6.2.4, which states:

The operator shall submit a monthly status report for each drilling well on Form 9, Sundry Notices and Reports on Wells. The report should include the well depth and a description of the operations conducted on the well during the month. The report shall be submitted no later than the fifth day of the following calendar month until such time as the well is completed and the well completion report is filed.

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining and may result in the Division pursuing enforcement action as outlined in Rule R649-10. Administrative Procedures and Section 40-6-11 of the Utah Code.

As of this mailing of this notice, the division has not received the required reports for:

Operator: ENDURING RESOURCES, LLC Today's Date: 02/01/2008

Well	API Number	Last Report Received
------	------------	----------------------

SEE ATTACHED LIST

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc Well File
Compliance File

DRILLING OPERATIONS SUSPENDED

Operator: Enduring Resources, LLC

Well	Twn-Rng-Sec	API Number	Last Report
Quest 11-25-24-10	110S 250E 10	4304734118	8/8/2007
Quest 11-25-11-27	110S 250E 27	4304735298	7/25/2007
Quest 11-25-31-28	110S 250E 28	4304735310	8/8/2007
Quest 11-25-34-21	110S 250E 21	4304735297	11/7/2005
DWR 12-23-31-21	120S 230E 21	4304733484	7/10/2007
Bonanza 9-23-24-12	090S 230E 12	4304735909	7/25/2007
Buck Cyn 12-21-43-16	120S 210E 16	4304737091	7/9/2007
Bonanza 9-24-32-22	090S 240E 22	4304736753	7/25/2007
Asphalt Wash 11-24-42-16	110S 240E 16	4304736875	7/25/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Quest 11-25-24-10
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Long term shut-in requested
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

4-1-2008 Well is still shut-in waiting for new pipeline r-o-w from BLM.

DOG&M extended shut-in approval ends 7-1-2008.

As reported 7-23-2007, Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 3/31/2008

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APR 01 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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PHONE NUMBER: (303) 350-5114		9. API NUMBER: 4304734118
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Long term shut-in requested
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-1-2008 Well is still shut-in waiting for new pipeline r-o-w from BLM.

DOG&M extended shut-in approval ends 7-1-2008.


As reported 7-23-2007, Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

COPY SENT TO OPERATOR

Date: 5-27-2008

Initials: KS

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 4/28/2008

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Utah Division of
Oil, Gas and Mining
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(5/2000)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/7/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still shut-in waiting for new pipeline r-o-w from BLM.

DOG&M extended shut-in approval ends 7-1-2008.

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NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>3/7/2008</u>

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MAR 10 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 2/12/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Long term shut-in requested
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still shut-in waiting for new pipeline r-o-w from BLM.

DOG&M extended shut-in approval ends 7-1-2008.

As reported 7-23-2007, Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

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NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 2/12/2008

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Oil, Gas and Mining
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FEB 19 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2008	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Long term shut-in requested


12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6-1-2008 Well is still shut-in waiting for new pipeline r-o-w from BLM.

DOG&M extended shut-in approval ends 7-1-2008.

As reported 7-23-2007, Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
2. Enduring believes with lower gathering pipeline pressure that this well may produce at commercial rates.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE <u></u>	DATE <u>5/27/2008</u>

(This space for State use only)

RECEIVED
MAY 30 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Quest 11-25-24-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL - 1,854' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S		9. API NUMBER: 4304734118
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Long term shut-in requested
<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well is still shut-in waiting for new pipeline r-o-w from BLM.

Production casing has been run on this well by a prior operator and a completion attempt has never been made. The nearest pipeline is operating at extremely high pressures. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

1. Enduring is currently permitting a gas gathering pipeline that will be located within 1/4 mile of this well, and
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NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 6/27/2008

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JUN 30 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Request Suspension of Operations.

Well is still shut-in.

Production casing has been run on this well by a prior operator and a completion attempt has never been made. Enduring believes this well could produce at commercial rates under a better pipeline arrangement with lower pipeline pressure and would prefer not to plug the well at this time.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 7/25/2008

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RECEIVED
JUL 28 2008
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 30, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 5834

Mr. Alvin Arlian
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202

43 0A7 3A118
Quest 11-25-24-10
11S 25E 10

Re: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases

Dear Mr. Arlian:

Enduring Resources, LLC has eighteen (18) Fee Lease Wells and eleven (11) Mineral Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice of non-compliance for wells 1 through 14 listed on Attachment A. The Division notified the previous operators, TCC Royalty, Ranken Energy, Mak-J Energy and Houston Exploration, on several occasions by certified mail about these wells non-compliance issues. Several plans to produce or plug were submitted, but no action has been taken to date on these wells. It has also come to the Divisions attention that Enduring no longer holds a valid lease for the DWR wells (wells 1 through 9 on Attachment A). Immediate action is required on these wells. The Division feels that sufficient time has passed to make a decision on these wells.

Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other fifteen wells listed in Attachment A.



Page 2
Mr. Arlian
July 30, 2008

For extended SI/TA consideration the operator shall provide the Division with the following:

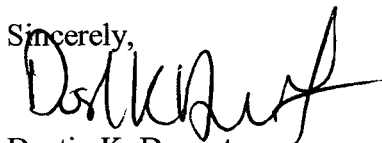
1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Compliance File
Well File
Jim Davis, SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	DWR 12-23-13-22	4304733345	FEE	7 YEARS 6 MONTHS
2	DWR 12-23-34-16	4304733346	FEE	7 YEARS 3 MONTHS
3	DWR 12-23-41-21	4304733480	FEE	8 YEARS 1 MONTH
4	DWR 12-23-13-28	4304733481	FEE	7 YEARS 8 MONTHS
5	DWR 12-23-24-16	4304733482	FEE	8 YEARS 1 MONTH
6	DWR 12-23-24-28	4304733483	FEE	7 YEARS 8 MONTHS
7	DWR 12-23-31-21	4304733484	FEE	8 YEARS 2 MONTHS
8	DWR 12-23-42-29	4304733487	FEE	7 YEARS 11 MONTHS
9	DWR 12-23-44-16	4304733489	FEE	7 YEARS 8 MONTHS
10	QUEST 11-25-13-21	4304733935	FEE	4 YEARS 6 MONTHS
11	QUEST 11-25-24-10	4304734118	FEE	7 YEARS 0 MONTHS
12	QUEST 11-25-31-28	4304735310	FEE	4 YEARS 4 MONTHS
13	QUEST 11-25-34-21	4304735297	FEE	4 YEARS 4 MONTHS
14	QUEST 11-25-11-27	4304735298	FEE	4 YEARS 5 MONTHS
15	QUEST 11-25-14-22	4304735299	FEE	2 YEARS 9 MONTHS
16	HOSS 9-25-34-20	4304734756	ML-45558	2 YEARS 7 MONTHS
17	BONANZA 9-24-22-36	4304735860	ML-46527	2 YEARS 6 MONTHS
18	BONANZA 9-24-11-36	4304735861	ML-46527	1 YEAR 5 MONTHS
19	BONANZA 9-25-13-20	4304735929	ML-45558	2 YEARS 11 MONTHS
20	RAINBOW 11-24-31-16	4304736184	ML-47080	1 YEAR 1 MONTH
21	SOUTHAM CYN 10-25-21-32	4304736421	ML 47065	1 YEAR 10 MONTHS
22	AGENCY DRAW 12-21-31-36	4304736424	ML 47086	2 YEARS 1 MONTH
23	BONANZA 9-24-32-22	4304736753	FEE	2 YEARS 6 MONTHS
24	ARCHY BENCH 12-23-22-16	4304736800	ML-48957	2 YEARS 0 MONTHS
25	ARCHY BENCH 11-24-24-32	4304736819	ML-49762	1 YEAR 4 MONTHS
26	ASPHALT WASH 11-24-42-16	4304736875	ML47080	2 YEARS 2 MONTHS
27	SOUTHAM CYN 9-24-23-36	4304736880	FEE	1 YEARS 1 MONTH
28	SOUTHAM CYN 10-25-11-6	4304736933	FEE	1 YEAR 3 MONTHS
29	BUCK CYN 12-21-43-16	4304737091	ML-47085	2 YEARS 9 MONTHS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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COUNTY: Uintah		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was drilled but never completed. It has 4-1/2" 10.5# J-55 production casing set at 2900' with cement circulated to surface.

Enduring is requesting a 30 day extension to finish evaluating this well for a completion attempt. There appear to be Wasatch zones at 3032-56', 3087-3107', 3275-97', 3427-50', 3505-32' & 3587-3602'.

COPY SENT TO OPERATOR

Date: 1.28.2009

Initials: KS

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE _____

DATE 8/29/2008

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/27/09

BY: [Signature]

(See Instructions on Reverse Side)

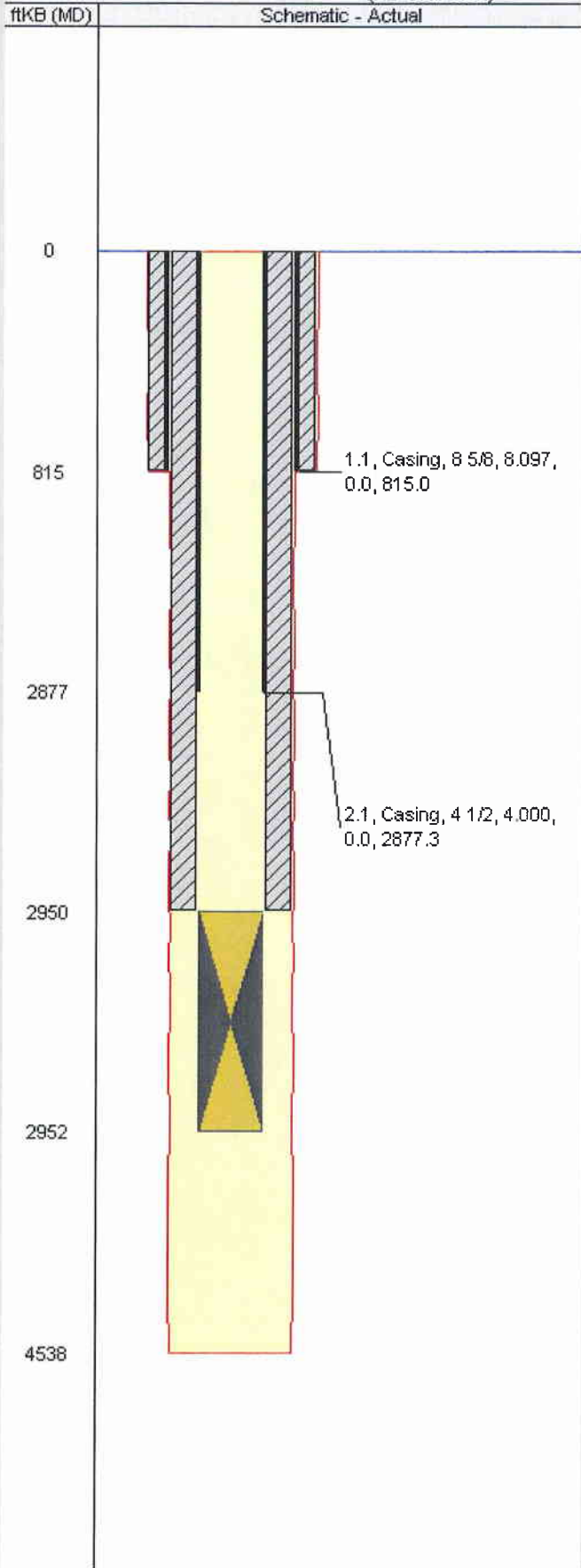
RECEIVED

SEP 04 2008

DIV. OF OIL, GAS & MINING



QUEST 11-25-24-10: 8/27/2008 (KB-Ord: 0.0ft)



WellName								WellUserID		
QUEST 11-25-24-10								UT0212.01		
APICode						County				
430473411800						UINTAH, UT				
Sec	Tw	Rge	Qtr1	Qtr2	Qtr3	XLoc	YLoc	Latitude	Longitude	
Feet From			Line			Feet From			Line	
Engineer				Technician			Pumper			
SpudDate		Comp Date		KB Height		TD Drill Dept		TD Log Dept		TVD
7/5/2001						0		0		0

Casing

Date In	Casing Type	Hole Dia	Size	Wt	Grade	Depth	Jts	Ft
4/3/2004	1. Production	7.875	4.500	11.60	J-55	2877.34	58.00	0.00
7/7/2001	3. Surface	11.000	8.625	24.00	J-55	815.00	0.00	0.00

Tubing

Sucker Rods

Formations

Perforations

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

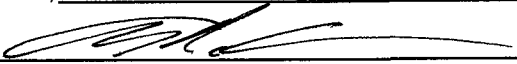
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/2/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in. There appears to be Wasatch zones at 3032-56', 3087-3107', 3275-97', 3427-50', 3505-32' & 3587-3602'. Currently making a completion attempt on the Quest 11-25-31-28. If this completion is successful, will make a similar completion attempt on this well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>12/2/2008</u>

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DEC 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/2/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

Waiting results of a completion attempt on the Quest 11-25-31-28. If this completion is successful, will make a similar completion attempt on this well.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 1/2/2009

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RECEIVED
JAN 05 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Quest 11-25-24-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL - 1,854' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S		9. API NUMBER: 4304734118
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/30/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in.

Waiting results of a completion attempt on the Quest 11-25-31-28. If this completion is successful, will make a similar completion attempt on this well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>1/30/2009</u>

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FEB 03 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC				6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 350-5114		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL				8. WELL NAME and NUMBER: Quest 11-25-24-10
FOOTAGES AT SURFACE: 718' FSL - 1,854' FWL				9. API NUMBER: 4304734118
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S		COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
		STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 2/28/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Well Shut-in for winter.

Waiting results of a completion attempt on the Quest 11-25-31-28. If this completion is successful, will make a similar completion attempt on this well.

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE 	DATE <u>3/3/2009</u>

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(See Instructions on Reverse Side)

RECEIVED

MAR 09 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 350-5114		8. WELL NAME and NUMBER: Quest 11-25-24-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 718' FSL - 1,854' FWL		9. API NUMBER: 4304734118
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S		10. FIELD AND POOL, OR WILDCAT: Wildcat
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/1/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MONTHLY WELL STATUS REPORT:

This well shall continue to be shut-in for the month of April, 2009.

1. Enduring is preparing an "Action Plan" for this and other shut-in wells.
2. By May 1, 2009, the Action Plan is to be submitted for the approval of the DOG&M.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman - Regulatory Specialist
SIGNATURE 	DATE 3/30/2009

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RECEIVED
APR 02 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Enduring Resources, LLC

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 350-5114

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 718' FSL - 1,854' FWL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 10 11S 25E S

COUNTY: Uintah

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

N/A

7. UNIT or CA AGREEMENT NAME:

N/A

8. WELL NAME and NUMBER:

Quest 11-25-24-10

9. API NUMBER:

4304734118

10. FIELD AND POOL, OR WILDCAT:

Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/1/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Status Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MONTHLY WELL STATUS REPORT:

1. THIS WELL IS CURRENTLY SHUT-IN, AND
2. IS SUBJECT TO AN ACTION PLAN SUBMITTED, ON OR BEFORE MAY 1, 2009 TO THE DOG&M.

NAME (PLEASE PRINT) Alvin R. (Al) Arlian

TITLE Landman - Regulatory Specialist

SIGNATURE

DATE 4/30/2009

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RECEIVED

MAY 04 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202		8. WELL NAME and NUMBER: QUEST 11-25-24-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0718 FSL 1854 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 11.0S Range: 25.0E Meridian: S		9. API NUMBER: 43047341180000
PHONE NUMBER: 303 350-5114 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/28/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: Monthly Status Report	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
1. WELL SHUT-IN WAITING PLUGGING. 2. PURSUANT TO ACTION PLAN SUBMITTED TO DOG&M IN MAY-2009. 3. RECEIVED PLUGGING ORDERS APPROVAL FROM DOG&M IN MAY-2009. 4. PLAN TO PLUG THIS WELL AND FIVE OTHERS IN SEQUENCE COMMENCING IN JUNE-2009.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 28, 2009		
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 5/28/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202		8. WELL NAME and NUMBER: QUEST 11-25-24-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0718 FSL 1854 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 11.0S Range: 25.0E Meridian: S		9. API NUMBER: 43047341180000
PHONE NUMBER: 303 350-5114 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/30/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Monthly Status Report	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. 6-30-2009 Waiting for third party plugging contractor to commence plugging six wells pursuant to Action Plan. Third party plugging contractor is completing plugging work for another operator in this same area.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 30, 2009		
NAME (PLEASE PRINT) Alvin Arlian	PHONE NUMBER 303 350-5114	TITLE Landman-Regulatory
SIGNATURE N/A	DATE 6/30/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: Enduring Resources, LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 , Denver, CO, 80202		8. WELL NAME and NUMBER: QUEST 11-25-24-10
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0718 FSL 1854 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 10 Township: 11.0S Range: 25.0E Meridian: S		9. API NUMBER: 43047341180000
PHONE NUMBER: 303 350-5114 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/12/2009 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The location was reseeded 11-12-2009 using at least double the seed mix that the Surface Owner requested because the location was to rocky to use drill. The location was disked to prepare the seed bed, the seed broadcast over the seed bed, and harrowed to bury the seed. The location was seeded with the following seed mix: 8.4# Lewis Blue Flax, 8.4# Four Wing Saltgrass, 8.4# Indian Rice Grass 8.4# Tall Wheat Grass, 25.2# Russian Wild rye, 25.2# Crested Wheat Grass The Packing Slip and Bag Tags for the seed will be kept in the Vernal, UT Office's Well File and available on request. A Well Reclamation Release has been sent to the Surface Owner (Fee).		
NAME (PLEASE PRINT) Alvin Arlian		PHONE NUMBER 303 350-5114
SIGNATURE N/A		TITLE Landman-Regulatory
		DATE 11/18/2009

FAX FROM SAGE GEOTECH INC.DATE: 10/16/09TOTAL PAGES 2TO: AL ARLIAN(PHONE 303-350-5114)(FAX 303-573-0461)FROM: GARY AHO OF OSEC

Sage Geotech Inc., P.O. Box 1211, 818 Taughenbaugh, Rifle, CO 81650
Phone: 970-625-2445 Fax: 970-625-2448

Message: _____

Al, the attached is the seed mix
used out in Utah by Huntford, a
predecessor to Enduring. Please
use the same.

Thank you,

Gary Aho



Date: November 27, 2001

To: Cliffs Synfuel Corp. Gary D. Aho
Cliffs Oil Shale Corp.

From: Huntford Resources Corp.

Subject: Seeding and reclamation work on Huntford wells and right-of-ways

Gary

In regards to the reclamation and seeding work done on the Cliffs wells. All sites were sowed with the following seed mix recommended and supplied by I.F.A Larry Dockery on the dates and by the methods shown below.

Application rate 14 lbs plus seed per acre
Lewis Buefax (10%) 1.4#
Flourwing Saltbush (10%) 1.4#
Indian Ricegrass (10%) 1.4#
Tall Wheatgrass (10%) 1.4#
Russian Wildrye (30%) 4.2#
Crested Wheatgrass (30%) 4.2#
Total 14.0#

On 9-10-01 the Quest 16-21 and 1-22 reserve pits were planted as follows: Broadcast seed and walk seed in with dozer.

On approximately 9-15-01 the abandoned location next to the Quest 1-22 location was planted as follows: Sow seed from the edge of the Quest 1-22 to the dry hole marker. Hand rake seed in during a rainstorm.

On the pipeline right-of-way from the Canyon gas meter at the mouth of park canyon to the Quest 1-22 and the slopes around the locations were planted as follows: Broadcast seed along the right-of-way and cover the seed with a harrow pulled behind a four wheeler. The slopes were sown and raked in by hand.

Chuck Gardner